



July 18, 2006

VIA OVERNIGHT MAIL

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: Application for Permit to Drill
Huber Federal 26-24
SENE Section 26-5S-19E SLB&M
Uintah County, UT**

Dear Diana:

Enclosed is our Application for Permit to Drill for the subject well location. Please keep this application "**CONFIDENTIAL**". Included with the APD is the following supplemental information:

Survey plats, location map with access corridors, and layouts of the proposed well site;
Form 5;
Drilling Plan;
Typical BOP and Choke Manifold diagrams;
Surface Use Plan;
Surface Damage Agreement

Should you require any additional information, please contact me or Layle Robb at (303) 296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

RECEIVED

JUL 19 2006

Enclosures

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-75673	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Elk Resources, Inc.			9. WELL NAME and NUMBER: Huber Federal 26-24	
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202			10. FIELD AND POOL, OR WILDCAT: WILDCAT Undesignated	
4. LOCATION OF WELL (FOOTAGES) 606158 X 4467654 Y AT SURFACE: 2104' FNL, 678' FEL AT PROPOSED PRODUCING ZONE: 2104' FNL, 678' FEL CONFIDENTIAL 40.354595 - 109.749906			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 5S 19E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 19.9 miles southwest of Vernal, UT			12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 678'	16. NUMBER OF ACRES IN LEASE: 1702.64	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA	19. PROPOSED DEPTH: 14,500	20. BOND DESCRIPTION: B000969		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5322' GR	22. APPROXIMATE DATE WORK WILL START: 8/1/2006	23. ESTIMATED DURATION: 60 Days + 30 Days Completion		

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT		SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
26	20"			See drlg plan
12 1/4	9 5/8"	K-55 36#	2,500	See drlg plan
8 3/4	7"	P-110 23-26#	9,500	See drlg plan
6 1/8"	5"	P-110 18#	14,500	See drlg plan

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician

SIGNATURE *Karin Kuhn* DATE 7/11/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38400

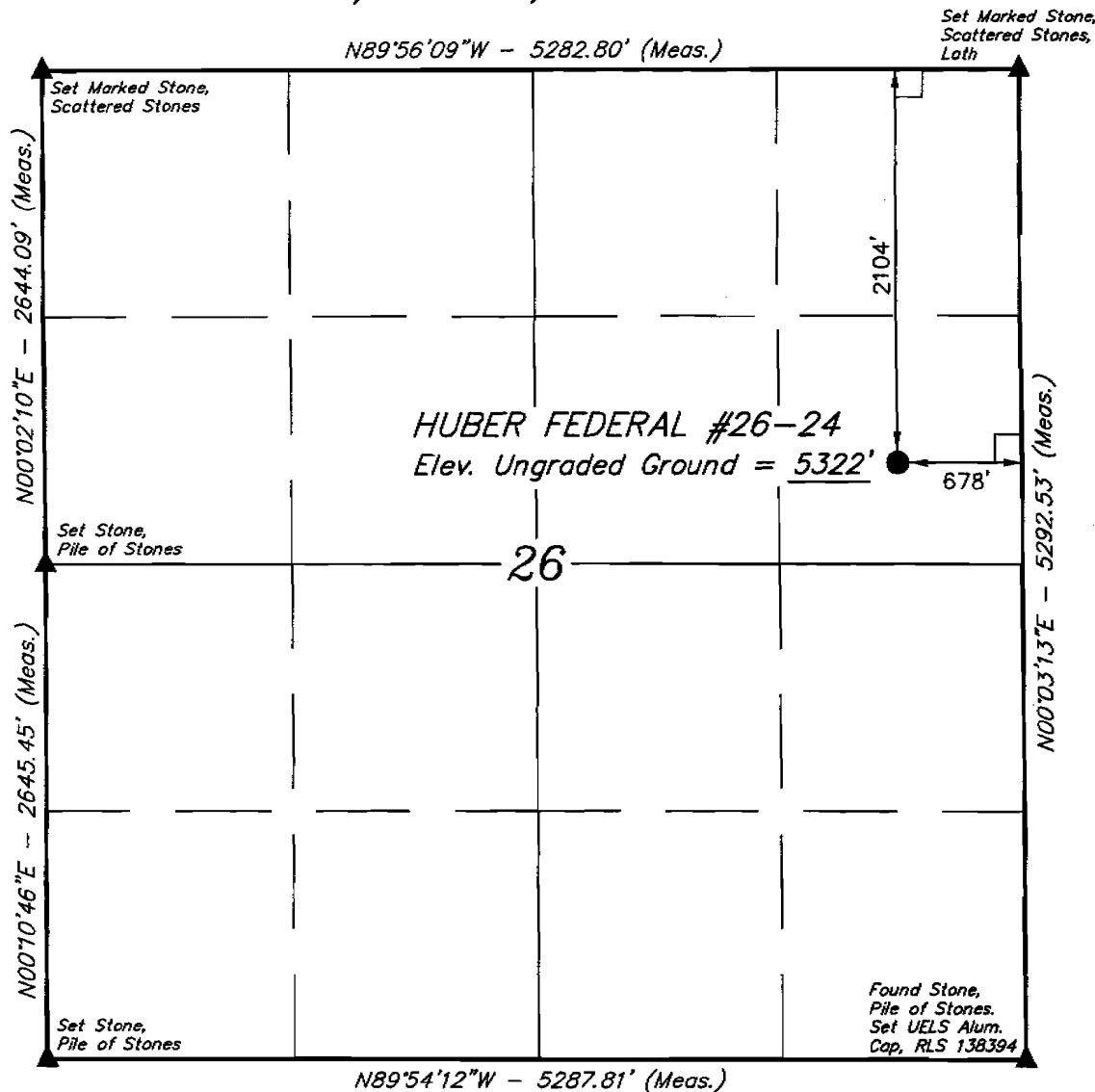
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-28-06
By: *[Signature]*

RECEIVED
JUL 19 2006

DIV. OF OIL, GAS & MINING

T5S, R19E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°21'16.73" (40.354647)
 LONGITUDE = 109°45'02.23" (109.750619)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°21'16.87" (40.354686)
 LONGITUDE = 109°44'59.71" (109.749919)

ELK RESOURCES, INC.

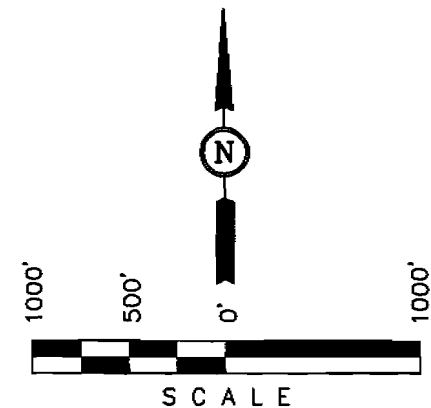
Well location, HUBER FEDERAL #26-24, located as shown in the SE 1/4 NE 1/4 of Section 26; T5S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 26, T5S, R19E, S.L.B.&M., TAKEN FROM THE VERNAL SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5268 FEET.

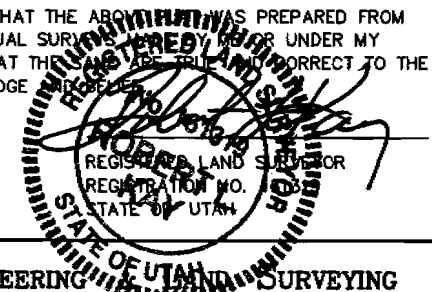
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY, MADE OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-05-06	DATE DRAWN: 05-17-06
PARTY D.A. T.A. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ELK RESOURCES, INC.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Huber

LEASE NUMBER: UTU-75673

and hereby designates

NAME: Elk Resources, Inc.

ADDRESS: 1401 17th St., Suite 700

city Denver state CO zip 80202

as his (check one) agent ☐ / operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

T5S R19E SLB&M, Section 26 SENE
Uintah County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: July 1, 2006

BY: (Name) CARL LAKEY

(Signature) [Signature]

(Title) OPERATIONS & ENGR MGR

(Phone) (303) 293-9999

OF: (Company) El Paso E&P Company, L.P.

(Address) 1225 17th Street, Suite 1900

city Denver

state CO zip 80202

DRILLING PLAN

Elk Resources, Inc.
Huber Federal 26-24
SE/NE of Section 26, T-5-S, R-19-E, S.L.B. & M.
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta (Possible pay intervals)	1300'*
Green River	5505'*
Wasatch	9175'*
Mesaverde	12250'*
Proposed TD	14500'

PROSPECTIVE PAY* oil and gas

4 Casing Program

HOLE	SETTING DEPTH		SIZE	WEIGHT	GRADE	THREAD	COND.
<u>SIZE</u>	<u>from</u>	<u>to</u>					
26"	surface	50-75'	20"				
12 1/4"	surface	2,500'	9 5/8"	36#	K-55	ST&C	New
8 3/4"	surface	9,500'	7"	23-26#	P-110	LT&C	New
6 1/8"	9,500'	TD'	5"	18#	P-110	UFJ	New

5 Cementing Program (Actual cement volumes will be calculated from caliper logs when possible)

20" Conductor	Ready mix
9 5/8"	Lead: 660 sx Prem HLC + 1/4 pps Flocele + 1% CaCl; 12.8 ppg, 1.8 cf/sk (100% excess) Tail: 165 sx Prem V + 1/4 pps Flocele + 2% CaCl; 15.8 ppg, 1.16 cf/sk
7"	Stage 1: 365 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulite + 5% salt + 1/4 pps Flocele; 14.4 ppg, 1.41 cf/sk (no excess)
DV TOOL @ 5800'	Stage 2: Lead 150 sx HiFill + 16% gel + 0.75% Econolite + 7.5 ppg gilsonite + 1/4 Flocele; 11.0 ppg, 3.81 cf/sx (100% excess). Stage 2: Tail 275 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulate + 5% salt + 1/4 pps Flocele; 14.4 ppg, 1.41 cf/sk.
5"	312 sx 50/50 Poz 2% gel + 0.3% CFR-3 + 0.15% HR+12 + 20% SSA-1 + 0.4% Halad-344; 14.35 ppg, 1.41 cf/sk (35% excess)

CONFIDENTIAL

6 Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 880'	N/A			Water
880 - 4500'	8.4 / 8.6 ppg	32	NC	Spud Mud
4500 - 9500'	8.4 / 9.0 ppg	28	NC	KCL Water/Gel
9500 - 14500'	9.0/12.0 ppg	34	10	KCL/Gel/Polymer

7 BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
Surf. - 1000'	None
1000' - 10,000'	5000# Ram type double BOP and annular
10,000' - 14,500'	10,000# Ram type double BOP and 5000# annular

Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 5,000# MINIMUM.
ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS
OF THE STATE OF UTAH.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24
HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) Floor stabbing valve 5000#
- c) Safety valve(s) and subs to fit all string connections in use

CONFIDENTIAL

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Sampling	10' samples; surface casing to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, and caliper from TD to surface casing. Gamma ray from TD to surface

10 Anticipated Abnormal Pressures or Temperatures

None anticipated.

11 Drilling Schedule

Spud	Approximately August 1, 2006
Duration	30 days drilling time 30 days completion time

HAZARDOUS MATERIAL DECLARATION

Huber Federal 26-24

Elk Resources, Inc. guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Resources, Inc. guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

CONFIDENTIAL

SURFACE USE PLAN

Huber Federal 26-24

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 19.9 miles Southwesterly of Vernal, Utah.
- b. The following are directions to the proposed well site:
Proceed in a Southerly direction from Vernal, Utah along U.S. Highway 40 approximately 16.4 miles; make a right heading Northeasterly for 1.8 miles on the existing dirt road; then head Northeasterly, then Northwesterly again for 1.7 miles to the drilling location. See attached plat.
- c. The use of roads under Federal, State and County Road Department maintenance are necessary to access the Huber Federal 26-24 location. All existing roads will be maintained and kept in good repair during all phases of operation.
- d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. Since no improvements are anticipated to the State, County, or BLM access roads, no topsoil striping will occur.

2. Planned Access Roads:

- a. From the existing surface road, a new access is proposed trending northerly approximately 1.7 miles to the proposed well site. The access consists of entirely new disturbance across previously cultivated ground and crosses no significant drainages.
- b. The proposed access road crosses surface owned by Kenneth Huber and Joe Ann Shepard. A copy of the fee surface damage agreement is attached.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.

CONFIDENTIAL

- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed; adequate site distance exists in all directions.
- f. No low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from Federal or SITLA lands.
- h. Surface disturbance and vehicular travel will be limited to the approved location access road.
- i. All access roads and surface disturbing activities will conform to the standards outlined in the pending fee surface use agreement.
- j. The operator will be responsible for all maintenance of the access road including drainage structures.

3. **Location of Existing Wells:**

- a. Attached is a map reflecting a one-mile radius of the proposed well.

4. **Location of Production Facilities:**

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.
- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. **Location and Type of Water:**

- a. Water for construction and drilling has been obtained through a direct purchase agreement with a municipality.

CONFIDENTIAL

6. Source of Construction Material:

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

CONFIDENTIAL

9. Well Site Layout:

- a. The well will be properly identified in accordance with State regulations.
- b. Access to the well pad will be from the south and west.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

CONFIDENTIAL

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership: Kenneth Huber and Joe Ann Shepard Huber Family Living Trusts.
- b. Mineral Ownership: Bureau of Land Management

12. Other Information:

- a. A fee surface damage agreement with Kenneth Huber, individually and as Trustees of the Kenneth and Joe Ann Shepard Huber Family Living Trusts

Self-Certification Statement

Please be advised that Elk Resources, Inc. is considered to be the operator of Huber Federal 26-24; SE1/4 NE1/4, Section 26, Township 5 South, Range 19 East; Lease UTU-75673; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UTB000135."

CONFIDENTIAL

13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by _____, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

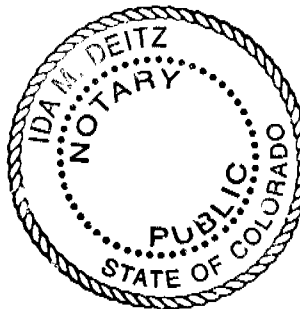
Name and Title Layle D. Robb
Layle Robb, Vice President of Drilling and Production

STATE OF COLORADO
COUNTY OF DENVER

Subscribed and sworn to before me this 11th day of July, 2006.

My commission Expires: 9/25/2007

Ida M. Deitz
Notary Public



Huber Federal 26-24
SENE Section 26-5S-19E
Attachment to APD

Water Source:

Water for construction and drilling has been obtained through a direct purchase agreement with a municipality.

SURFACE DAMAGE AGREEMENT
(HUBER FEDERAL #26-24 LOCATION)

THIS AGREEMENT dated June 19, 2006 between

Joe Ann Shepard Huber and Kenneth Huber, individually and as Trustees of the Kenneth and Joe Ann Shepard Huber Family Living Trusts, executed March 15, 1983, whose address is

Post Office Box 56, Lapoint, Utah 84039

, hereinafter referred to as "Surface Owner" and

Elk Resources, Inc.

, whose address is

1401 17th Street, Suite 700, Denver, CO 80202

hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in Uintah County, Utah, hereinafter referred to as "Lands", to wit:

A Tract of land lying in the SE/4NE/4 of Section 26, Township 5 South, Range 19 East containing 4.907 acres, more or less and more fully described on Exhibit "A" attached hereto and made a part hereof. The "Lands" for purposes of this Agreement shall only include such 4.907 acre parcel and Operator's activities shall be limited to the same.

WHEREAS, Operator has or will acquire certain leasehold interests in the oil and gas mineral estate in the Lands and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, the parties believe that it is in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the premises in the exploration for, development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Operator covering portions of the mineral estate of the Lands; and,

WHEREAS, the parties believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by such oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to construct and use roads across portions of the Lands as specifically described on said Exhibit "A". Operator shall pay Surface Owner as liquidated damages the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, sidetracking, reworking, equipping and production operations, contemplated by the oil and gas leases covering the Lands, unless otherwise specifically provided herein:

a. Wellsites and Access. for the said Huber Federal #26-24 wellsite, the production facilities or other necessary facilities in connection with the wellsite and the new access road to be constructed and located on the Lands and limited to and more fully described on Exhibit "A" attached hereto. If, by reasons directly resulting from the operations of Operator, there is damage to real or personal property upon the Lands which is not associated with usual and customary operations, such as (but not limited to) damage to livestock, structures, buildings, fences, culverts, cement ditches, irrigation systems, and natural water ways, such damage will be repaired or replaced by Operator, or Operator will pay reasonable compensation to Surface Owner for such additional damage.

2. Operator agrees to consult with the surface owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, Operator shall consult with the surface owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method.

4. In the event any well hereunder is plugged and abandoned, Operator agrees that Operator will, within one year from the plugging and abandonment, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave such road or roads in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not complied with all its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. In the event Surface Owner owns less than the entire fee interest in the Lands, then any payment stated herein shall be proportionately reduced to the interest owned.

9. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

10. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

-Operator agrees to fence locations and access roads in such a manner as to turn livestock and such fencing shall be of the same quality and construction as other fences on Surface Owner's property.

SURFACE OWNER:

Kenneth Huber
By: Kenneth Huber, Individually and as
Trustee

Joe Ann Shepard Huber
Joe Ann Shepard Huber, Individually and as
Trustee

SS/Tax ID# 829 50 5725

STATE of UT

ACKNOWLEDGEMENT-INDIVIDUAL

COUNTY of Deuel

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 20th day of June, 2008, personally appeared Kenneth Huber & Joe Ann Shepard Huber

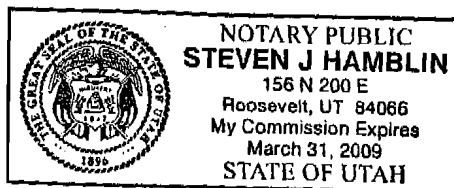
_____ to me known to be the identical person _____ that described in and who executed the within and foregoing instrument of writing and acknowledged to me that he is duly executed same as a free and voluntary act and deed for the uses and purposes therein set forth and in the capacity stated therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: 3-31-09

Steven J Hamblin
Notary Public:

Address: Roosevelt, UT 84066



ELK RESOURCES, INC.
HUBER FEDERAL #26-24
LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T5S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #7 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 26 06
MONTH DAY YEAR

PHOTO

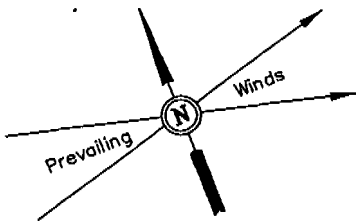
TAKEN BY: D.A. DRAWN BY: B.C. REVISED: 00-00-00

ELK RESOURCES, INC.

LOCATION LAYOUT FOR

HUBER FEDERAL #26-24
SECTION 26, T5S, R19E, S.L.B.&M.
2104' FNL 678' FEL

FIGURE #1

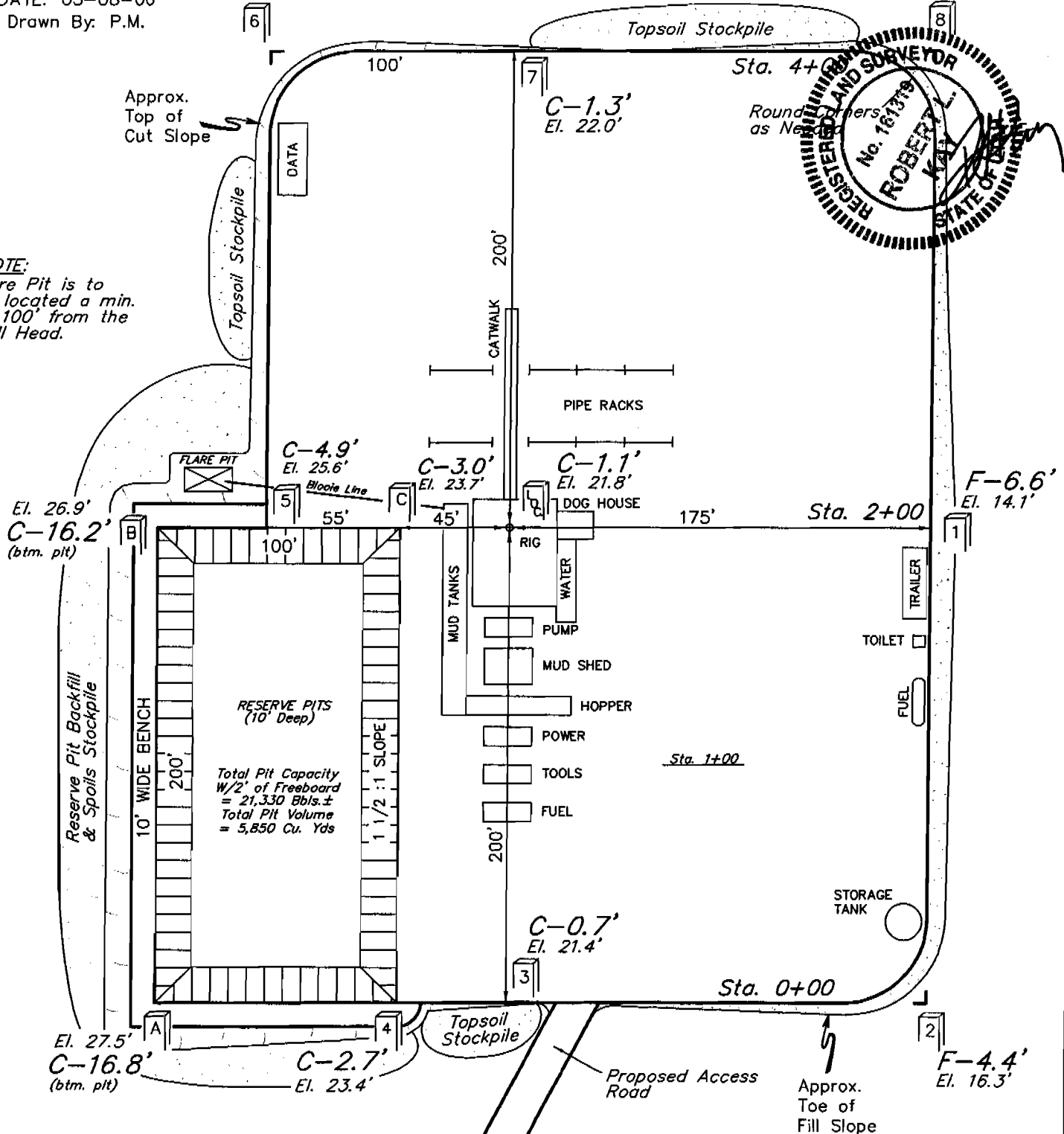


SCALE: 1" = 60'
DATE: 05-08-06
Drawn By: P.M.

C-1.4'
El. 22.1'

F-3.5'
El. 17.2'

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5321.8'
Elev. Graded Ground at Location Stake = 5320.7'

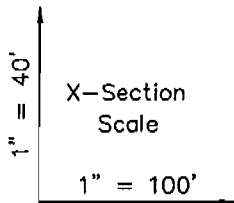
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK RESOURCES, INC.

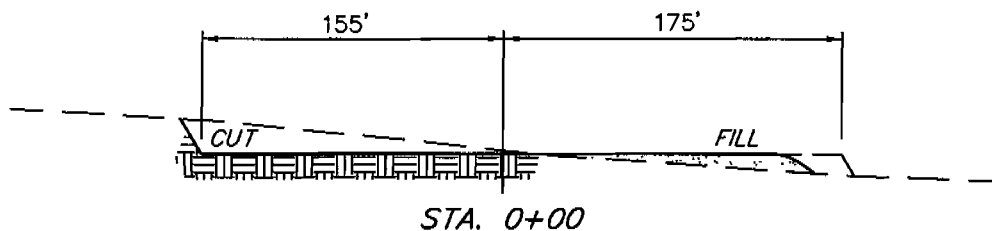
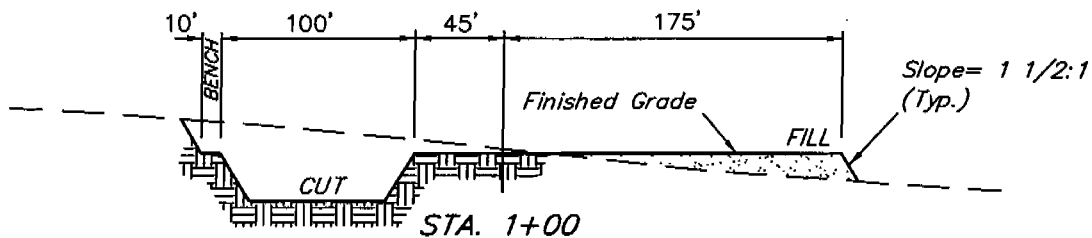
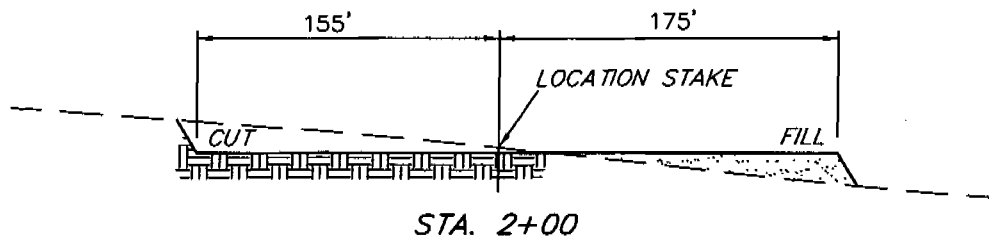
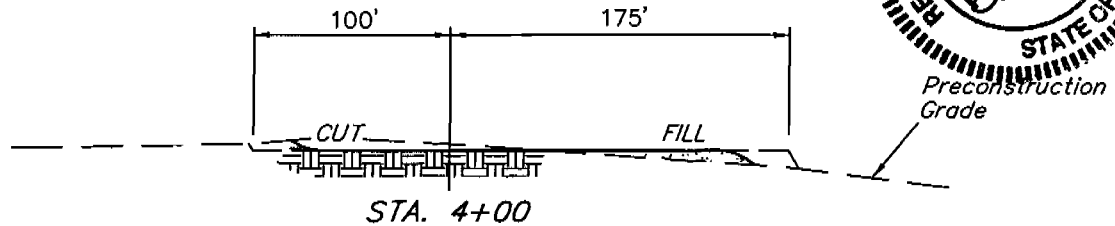
TYPICAL CROSS SECTIONS FOR

HUBER FEDERAL #26-24
SECTION 26, T5S, R19E, S.L.B.&M.
2104' FNL 678' FEL

FIGURE #2



DATE: 05-08-06
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

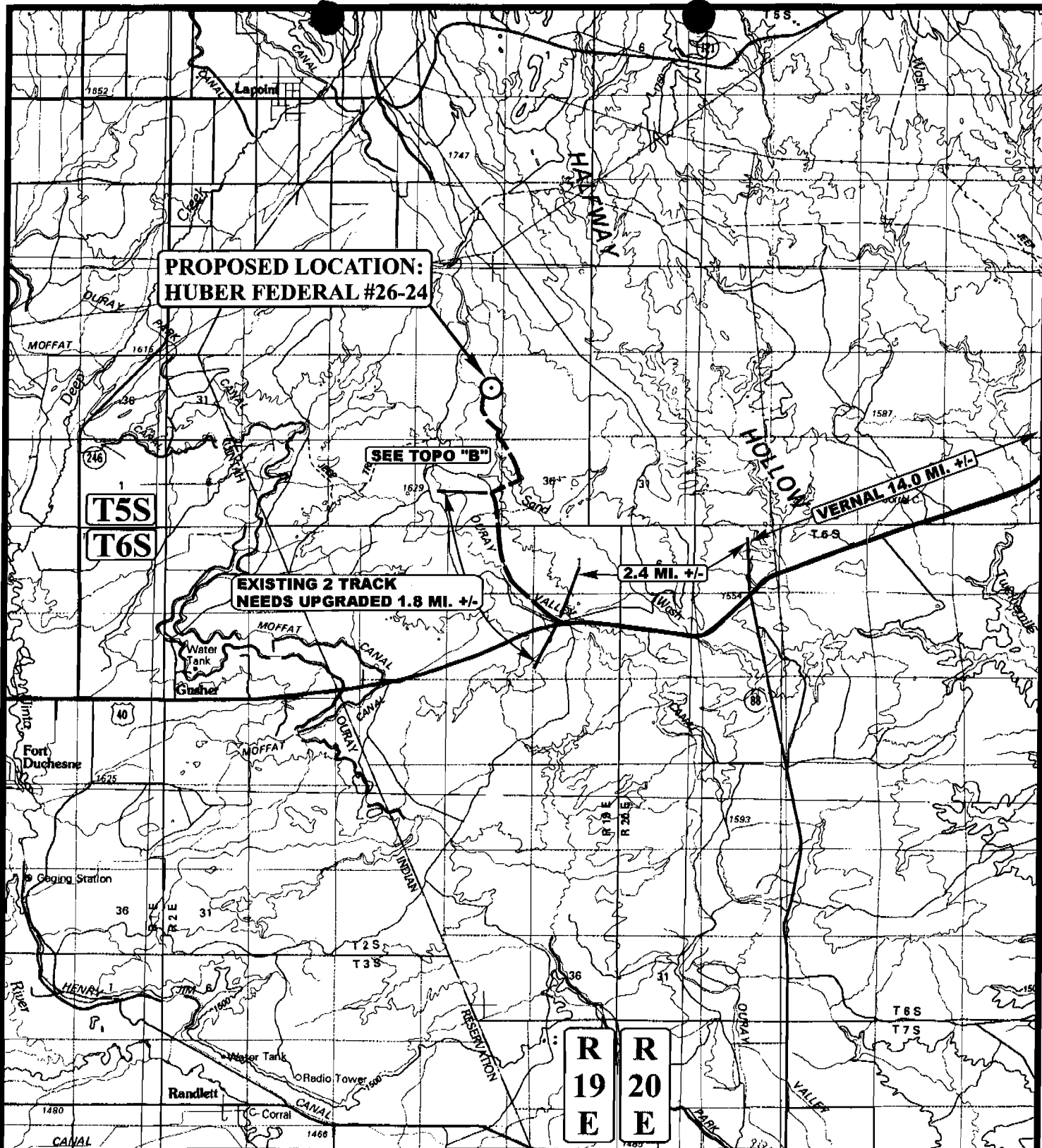
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,980 Cu. Yds.
Remaining Location	= 11,320 Cu. Yds.
TOTAL CUT	= 16,300 CU.YDS.
FILL	= 8,390 CU.YDS.

EXCESS MATERIAL	= 7,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,910 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



ELK RESOURCES, INC.

HUBER FEDERAL #26-24

SECTION 26, T5S, R19E, S.L.B.&M.

2104' FNL 678' FEL



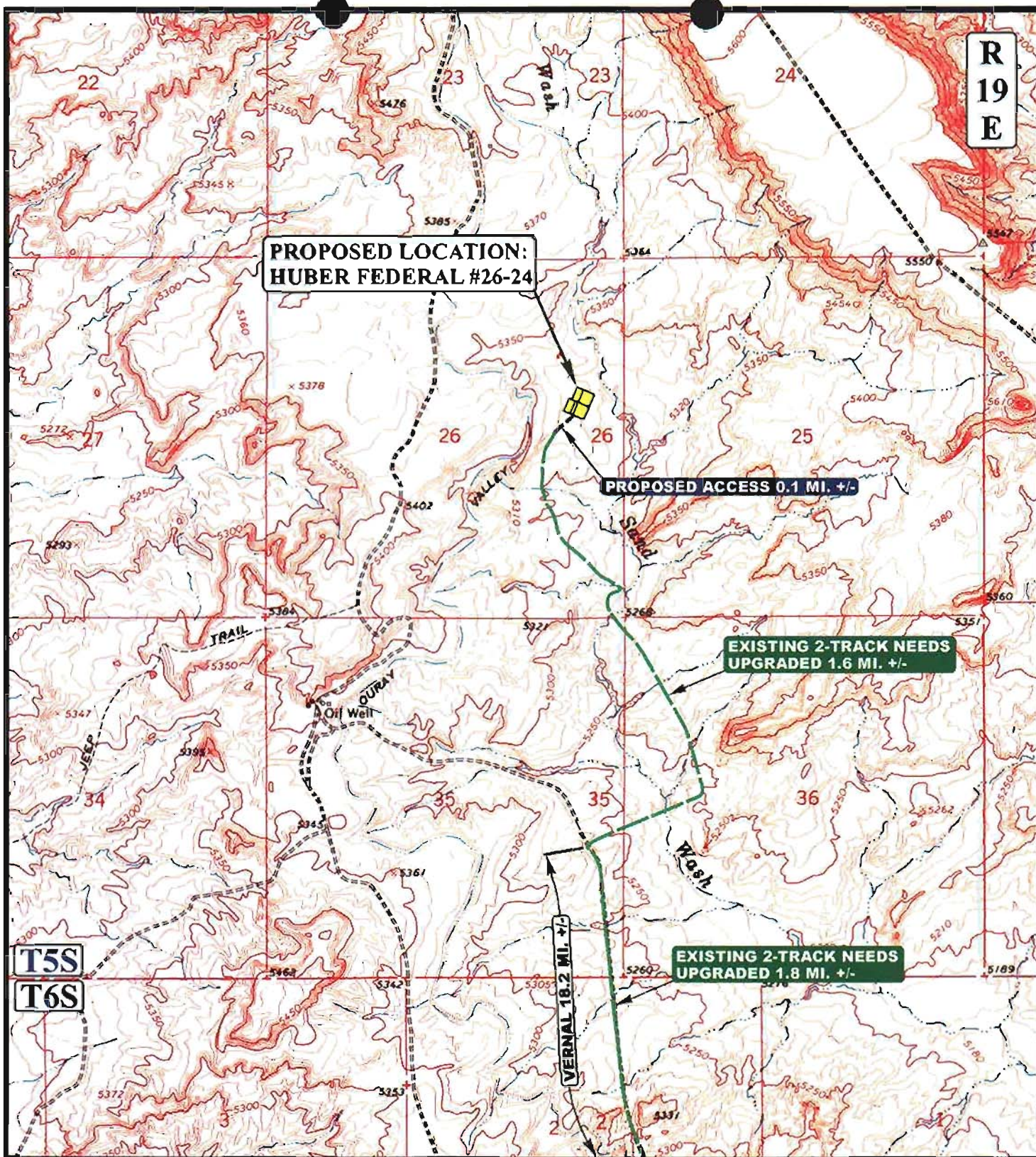
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 26 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



ELK RESOURCES, INC.

HUBER FEDERAL #26-24
SECTION 26, T5S, R19E, S.L.B.&M.
2104' FNL 678' FEL



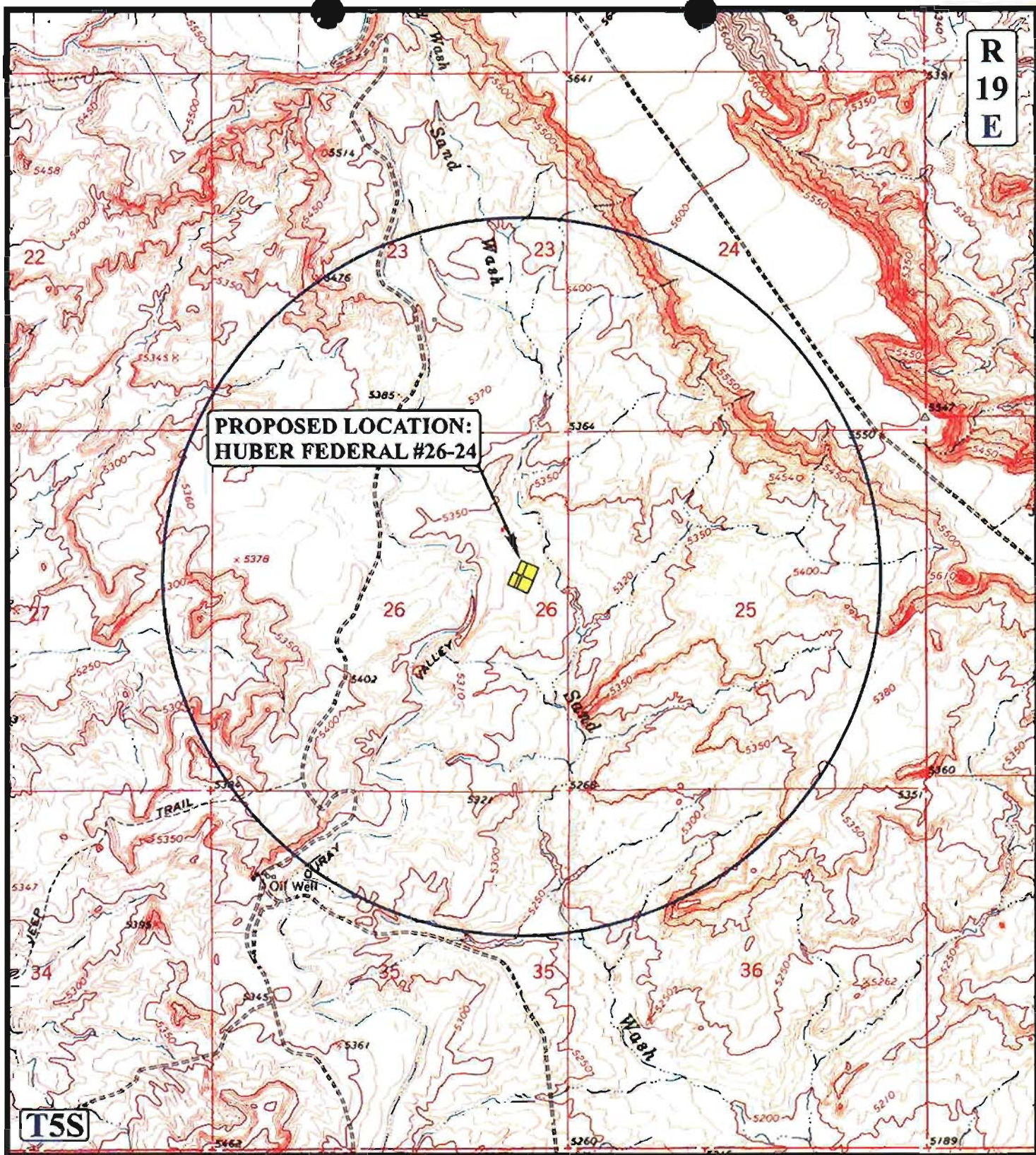
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 26 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**R
19
E**

**PROPOSED LOCATION:
HUBER FEDERAL #26-24**

T5S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ◆ ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



ELK RESOURCES, INC.

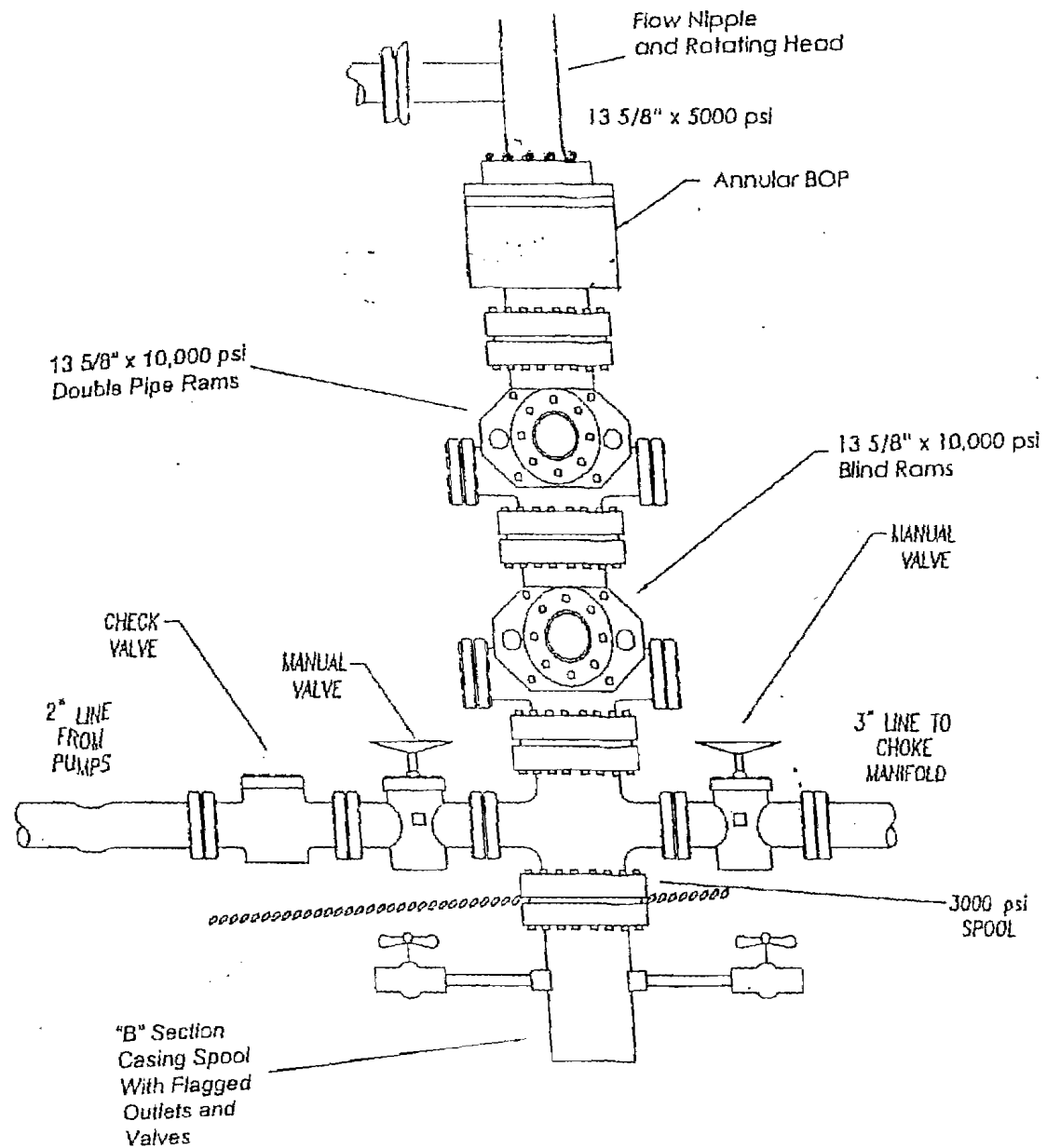
**HUBER FEDERAL #26-24
SECTION 26, T5S, R19E, S.L.B.&M.
2104' FNL 678' FEL**



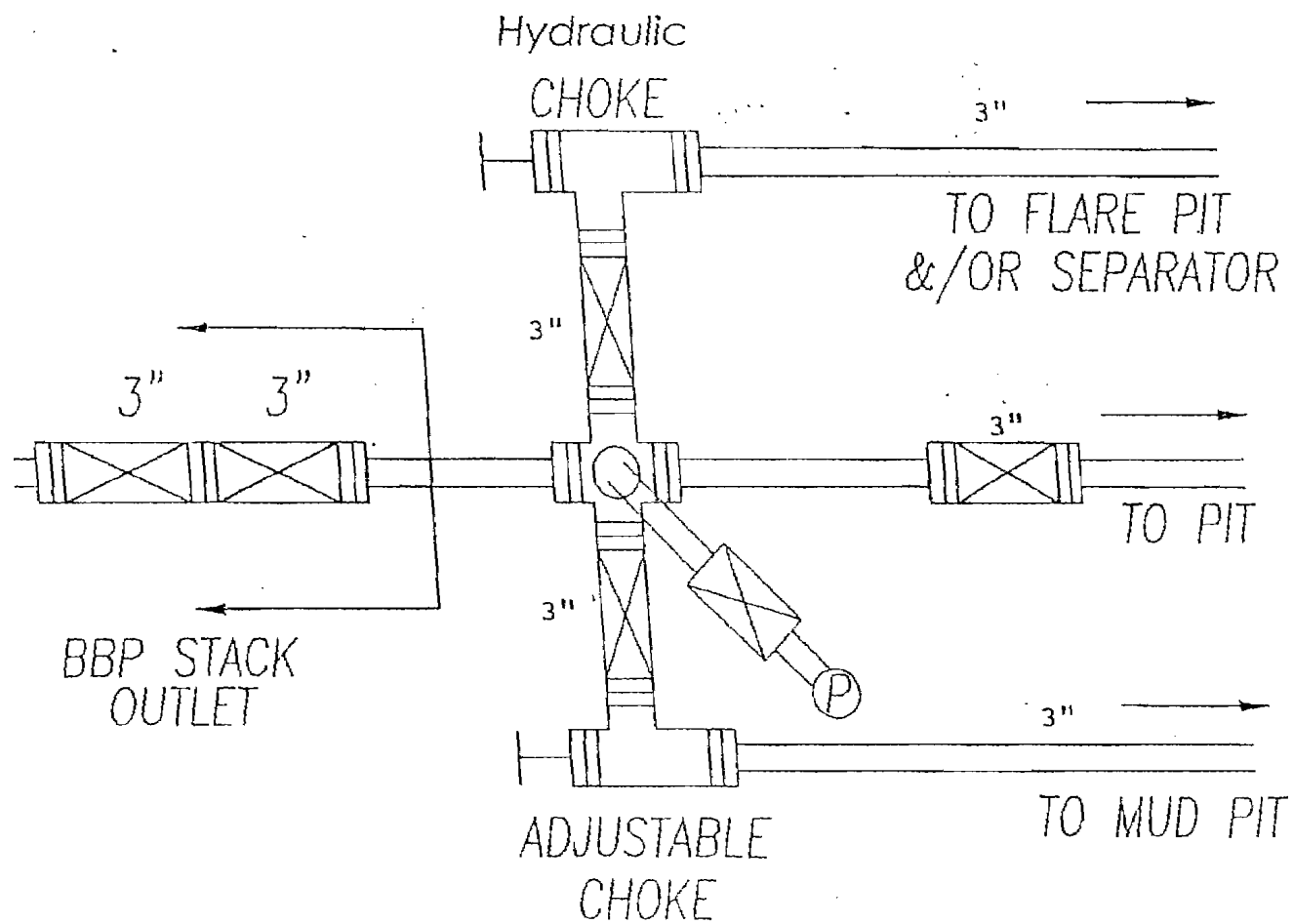
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP	05	26	06	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: B.C.		REVISED: 00-00-00

BOP Equipment



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/19/2006

API NO. ASSIGNED: 43-047-38400

WELL NAME: HUBER FED 26-24

OPERATOR: ELK RESOURCES, INC. (N2755)

CONTACT: KARIN KUHN

PHONE NUMBER: 303-296-4505

PROPOSED LOCATION:

SENE 26 050S 190E

SURFACE: 2104 FNL 0678 FEL

BOTTOM: 2104 FNL 0678 FEL

COUNTY: Uintah

LATITUDE: 40.35460 LONGITUDE: -109.7499

UTM SURF EASTINGS: 606158 NORTHINGS: 4467654

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75673

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. B000969)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.
Unit: _____
R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 139.42
Eff Date: 4-12-1985
Siting: 1200' fr Huber, 81320' fr other wells.
R649-3-11. Directional Drill

COMMENTS: Needs Permit (09-19-06)

STIPULATIONS: 1- Section Approval
2- STATEMENT OF BASIS

TSS R19E

CAUSE 139-42 / 4-12-1985

HUBER PROD 30-34

26

MOFFAT CANAL FIELD

OPERATOR: ELK RESOURCES INC (N2755)

SEC: 26 T.35 R. 19E

FIELD: UNDESIGNATED (002)

COUNTY: UTAH

CAUSE: 139-42 / 4-12-1985

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PF GAS
 [] PF GEOTHERML
 [] PF OIL
 [] SECONDARY
 [] TERMINATED

Wells Status
 [] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 04-AUGUST-2006

Application for Permit to Drill

Statement of Basis

9/27/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
56	43-047-38400-00-00		OW	P	No
Operator	ELK RESOURCES, INC.	Surface Owner-APD			
Well Name	HUBER FED 26-24	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SENE 26 5S 19E S 0 F L 0 F L	GPS Coord (UTM)	606158E	4467654N	

Geologic Statement of Basis

The proposed well is located on a Federal mineral lease. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

9/27/2006

APD Evaluator

Date / Time

Surface Statement of Basis

A presite investigation was completed on September 19, 2006. Floyd Bartlett represented DOGM and Jeff Johnson represented Elk Resources.

The proposed location is approximately 20 miles southwest of Vernal, UT in the gentle terrain of Sand Wash. Ouray Park Canal is about 1/10 mile to the west. The location is on what appears to be an old homestead, as there is an old log cabin nearby. None of the location appears to have been cultivated in the past. The topography is a sandy flat which gently slopes to the southeast. Ridges with sandstone ledge outcrops occur to the northeast about 200 yards. Access will be from upgrading approximately 4.2 miles of two-track road leading north from Hwy. 40.

The location is on fee surface and the minerals are federal, administered by the BLM. Melissia Hawk from the BLM had previously visited the site and when contacted by phone said she would not re-visit the location for this evaluation. Ken Huber of Lapoint UT. owns the surface and was contacted by telephone. He did not desire to re-visit the site and stated he had signed a Surface Use Agreement and had no additional concerns.

No stability problems are anticipated and the proposed site appears to be a good location for drilling and operating a well.

Floyd Bartlett

9/19/2006

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator ELK RESOURCES, INC.
Well Name HUBER FED 26-24
API Number 43-047-38400-0 **APD No** 56 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENE **Sec** 26 **Tw** 5S **Rng** 19E 0 FL 0 FL
GPS Coord (UTM) 606094 4467871 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jeff Johnson (ELK Resources)

Regional/Local Setting & Topography

The proposed location is southwest of Vernal, UT approximately 20 miles in the gentle terrain of Sand Wash. Ouray Park Canal is about 1/10 mile to the west. The location is on what appears to be an old homestead, as there is an old log cabin nearby. None of the location appears to have been cultivated in the past. The topography is a sandy flat which gently slopes to the southeast. Ridges with sandstone ledge outcrops occur to the northeast about 200 yards. Access will be from upgrading approximately 4.2 miles of two-track road leading north from Hwy. 40.

Surface Use Plan

Current Surface Use

Wildlife Habitat

Grazing

New Road

Miles	Well Pad	Src Const Material	Surface Formation
	Width 275	Onsite	DUCHR
	Length 400		

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Densely covered with a big sagebrush type consisting of Basin big sagebrush, rubber rabbit brush, scattered greasewood, cheat grass, halogeton and annual mustard.

Antelope, deer, rabbits, small mammals and birds.

Soil Type and Characteristics

Deey sandy loam with no surface rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

Around storage tanks only

Erosion Sedimentation Control Required? N

Paleo Survey Run? N

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 22 1 Sensitivity Level

Characteristics / Requirements

Located in cut on the southwest side of the location.
A liner is required.

Closed Loop Mud Required?

Liner Required? Y

Liner Thickness 12

Pit Underlayment Required? Y

Other Observations / Comments

The location is on fee surface and the minerals are federal, administered by the BLM. Melissia Hawk from the BLM had previously visited the site and when contacted by phone said she would not re-visit the location for this evaluation. Ken Huber of Lapoint UT. owns the surface and was contacted by telephone. He did not desire to re-visit the site and stated he had signed a Surface Use Agreement and had no additional concerns.

Floyd Bartlett
Evaluator

9/19/2006
Date / Time



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 28, 2006

Elk Production LLC
1401 17th St., #700
Denver, CO 80202

Re: Huber Federal 26-24 Well, 2104' FNL, 678' FEL, SE NE, Sec. 26, T. 5 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38400.

Sincerely,

A handwritten signature in black ink that reads "K. Michael Hunt".

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Elk Production LLC
Well Name & Number Huber Federal 26-24
API Number: 43-047-38400
Lease: UTU-75673

Location: SE NE Sec. 26 T. 5 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 17 2006

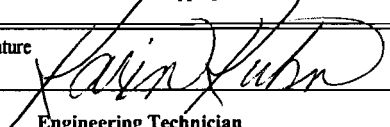
APPLICATION FOR PERMIT TO DRILL OR REENTER

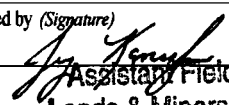
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75673
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Elk Resources, Inc.		7. If Unit or CA Agreement, Name and No. NA
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	8. Lease Name and Well No. Huber Federal 26-24
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2104' FNL, 678' FEL SENE At proposed prod. zone 2104' FNL, 678' FEL		9. API Well No. NA 43-047-38400
14. Distance in miles and direction from nearest town or post office* Approximately 19.9 miles Southwest of Vernal, UT		10. Field and Pool, or Exploratory Exploratory
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 678'		11. Sec., T. R. M. or Blk. and Survey or Area Section 26-T5S-R19E, SLB&M
16. No. of acres in lease 1702.64	17. Spacing Unit dedicated to this well 40	12. County or Parish Uintah County
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 14500'	13. State UT
20. BLM/BIA Bond No. on file BLM: UTB000135	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5322' GR	22. Approximate date work will start* 08/01/2006
23. Estimated duration 60 days drilling, 30 days completion		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Karin Kuhn	Date 07/11/2006
Title Engineering Technician		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kewaka	Date 1-30-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

FEB 02 2007

DIRECTOR OF MINING

UDOGM

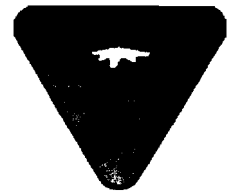
NO NOS

07BM4494A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Elk Resources, Inc.
Well No: Huber Federal 26-24
API No: 43-047-38400

Location: SENE, Sec 26, T5S, R19E
Lease No: UTU-75673
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Melissa Hawk) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Melissa Hawk) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

No Site Specific Conditions of Approval.

General Conditions of Approval

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. All requirements regarding 10M BOPE in Onshore Order #2 Drilling Operations shall be strictly adhered to.
2. The 10M BOPE shall be installed and tested on the 9-5/8" casing.
3. All casing strings shall be tested in accordance with requirements in Onshore Order #2 Drilling Operations.
4. Casing shoe integrity tests are required on all casing shoes.
5. Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
6. A Cement Bond Log (CBL) shall be run from TD to the base of the surface casing.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).

- d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 08 2007

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Elk Resources, Inc.

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☒ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to liner hanger performance, it is necessary to lower the 7", 26#, P-110 casing to 10,000' rather than the 9,500' that was stated in our approved APD for the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

03/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Federal Approval of This
Action Is Necessary

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and unlawfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date:

By:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Resources, Inc. Operator Account Number: N 2755
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738400	Huber Federal 26-24	SENE	26	5S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15966	3/10/2007	3/12/07		
Comments: <u>MVRD</u> CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

3/12/2007

Date

RECEIVED

MAR 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM 3160-5
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was dry spudded on 3/10/07. Peter Martin drilling moved in and rigged up. A 26" hole was drilled to 82', 20" conductor pipe was set @ 60', cemented in place with 5 yards Ready Mix. Currently Frontier Rig #12 is moving in and rigging up.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

03/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 14 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to waive use of trip tank
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per telephone conversation with Michael Lee, BLM, and Kenneth Nielson, Elk Resources representative, we are requesting permission to not use a trip tank for the subject well.

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

SENT TO OPERATOR
3/27/07
RM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn		Title Sr. Engineering Technician
Signature <i>Karin Kuhn</i>		Date 03/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Accepted by the Utah Division of Oil, Gas and Mining Office Date 3/24/07	Federal Approval Action Is Necessary
--	---	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

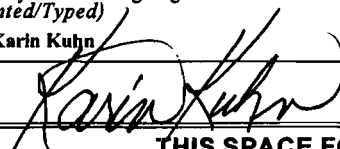
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/18/07, the subject well was rotary spudded with Frontier Rig #12. Drilled from 84' to 2585'. Set 9 5/8", 36#, K-55, ST&C surface casing @ 2567.29'. Cemented surface casing with 660 sx Prem HLC + 1/4 pps flocele + 1% CaCl, 12.8, 1.8 cf/sk (100% excess). Tail: 165 sx Prem V + 1/4 pps flocele + 2% CaCl, 15.8 ppg, 1.8 cf/sk. Bumped plug w/ 1800 psi, held good. Cmt did not come back to surface; spacer fluid was being circulated when plug was bumped. Displaced w/ 191 bbls wtr. Ran 1" to 120', could not get deeper; pmpd 150 sx 15.8 2% CaCl and circulated good cement to surface. Backside stayed full w/ good cement. Wait on cement. Tested BOPs, choke manifold, kill lines to 10,000#, hydrill to 5000#, casing to 1500#, all tests held. BOP test witnessed by Johnny P. Bowen with the BLM. Drill out cement; currently drilling @ 2970'.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 03/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**MAR 26 2007**

DIV OF OIL, GAS & MIN

RECEIVED

APR 27 2007

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Elk Resources, Inc.

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Update

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The following operations were performed from 3/23/07 to present: Drid out cement f/ 2525' to 2970'. Drid hole f/ 2970' to 10015'. Ran Halliburton logs. Set 234 jts 7", P-110. LT&C csg @ 9855.58', DV tool @ 4315.38'. Cmt 7" csg w/ Stage 1: 1045 sx 50/50 Poz w/ 2% gel, .6% Halad-322, 5% salt (BWOW), 125#/sk polyflake, 2% microbond-m, 0.3% super-cbl, wt 14.70 , yield 1.19, wtr (gal/sk) 4.88. Displace w/ 375 bbls 9.3# mud. Bump plug, floats held. Drop bomb & open DV tool & circ thru DV tool. Cmt w/ 560 sx Hi-Fill w/ 16% gel, 1% ex-1, 10#/sk gilsonite, 125#/sk poly-e-flake, 2% HR-7.3% salt (BWOC), wt (lb/gal) 11.00, yield (cuft/sk) 3.81, wtr (gal/sk) 22.90. Tail cmt: 50 sx 50/50 Poz w/ 2% gel, 0.6% Halad-322, 5% salt (BWOW), 125#/sk poly-e-flake wt (lb/gal) 14.4, yield (cuft/sk) 1.21, wtr (gal/sk) 5.23, displaced w/ 165.8 bbls 9.3# mud. Bumped plug & closed DV tool. Plug held. Set slips w/ 100k. ND BOPs, cut off csg. Drill DV tool f/ 4312' to 4316'. Tag cmt @ 9478'. Pressure tst BOPs, pipe, blinds, kill & choke lines to 10,000 psi hydrill, upper, lower & floor valves to 5000 psi, casing to 9000 psi. Drill cement @ 9811', float @ 9820' & shoe @ 9855'. Tst csg integrity to 12.8 ppg emw. Drill new hole to 11,240'. POOH, change out bit. TIH to 11140', change out swivel packing. Pipe stuck @ 11102'. Work stuck pipe. Jar on fish. Currently mill/wash over IBS @ 11115'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sidetrack
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk Resources, Inc. requests permission to sidetrack the subject well. After drilling to a depth of 11240', TOOHP for a bit change. TIH to 11140' and pipe stuck @ 11102'. Worked stuck pipe; jarred on fish. RIH w/ free point @ 10988' & back off (left in hole 1 DC, IBS, 1 DC, IBS, mud motor, dog sub & bit). Screwed into fish; jarred on fish @ 10988', no movement. RIH w/ free point @ 10988', RIH w/ shoot & back off. Wash over fish @ 10988', fish fell 90'. Washed over IBSs. Screw into fish & jarred on fish, would not come free. RIH, back off fish @ 11078'. Elk plans to set a 300' plug f/ 10700'-11000'. Kick off 60' above the plug to the southeast, angle out far enough and go back drilling vertical.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date:

By:

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kulyn

Title Sr. Engineering Technician

Signature

Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

COPY SENT TO OPERATOR

Date:

Initials:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

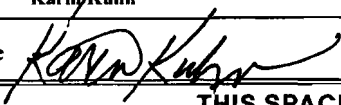
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sidetrack
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/26/07, Elk received permission from Matt Baker, BLM, to sidetrack subject well. Pmpd cmt plug f/ 10985' to 10685' (300') w/ 75 sx, 17.5#, .75% CFR-3, .25% HR-5, displaced w/ 10 bbls fresh wtr ahead 72.5 bbls mud. Wait on cmt. Tag cmt @ 10776'. Dress off top of cmt to 10810'. Drill to a southeast direction; time drill f/ 10869' to 10890'. Sidetrack drill f/ 10890' to 11220'. Start turning hole back @ 10882'. Bring well back f/ 11220' to 11273'. Drl f/ 11273' to 13770'. Currently drilling @ 13770'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn		Title Sr. Engineering Technician
Signature 	Date 05/11/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 16 2007

D.V. OF OIL, GAS & MINING

RECEIVED

MAY 24 2007

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Elk Resources, Inc.

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL

5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Update as of 5-21-07
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Below are drilling operations from 5/11/2007 to the 05/21/07: Drld f/ 13770' to 14529' (Driller's TD). Halliburton ran the following logs: DLL, WST, XRM1, DSN/SDL, Triple Combo and Image Log (Logger's TD 14522'). Set 120 jts 5", P-110, 18# Hydril-513 casing @ 14520' (liner hanger @ 9424'). Cement 5" liner w/ 820 sx 50/50 Poz w/ 2% gel, 2% microbond-m, .3% Halad-344, .2% Halad-413, .2% HR-601, .25% HR-25, .3% Super CBL, slurry wt 14.3 ppg, yield 1.23 cf/sk. Bumped plug, pressure to seat hanger 5200 psi. Left 470' cmt on top of liner. Reversed approximately 40 bbls cement to pit. Released drilling rig. Currently waiting on completion rig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

05/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Elk Resources, Inc.**

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL

CONFIDENTIAL

5. Lease Serial No.
UTU-75673

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
Ouray Valley Unit

8. Well Name and No.
Huber Federal 26-24

9. API Well No.
43-047-38400

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Update
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	as of 7/9/07

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk began completion operations on June 19, 2007. MIRU Leed Rig #712. Drilled out cement from 8469' to top of liner @ 9428'. Drill out cement from liner top (9428') to 9444'. GIH and tag btm @ 14,350'. Pickle tbg and csg with 50 bbls 7.5% Inhibited HCl followed by 448 bbls 2% KCL wtr. RU Lone Wolf Wireline and run CBL from 14146' to 2450'. Pressure test csg to 8500# for 15 mins, held good. Drill out cement from 14350' to 14430' (PBDT 14430'). RU Superior Well Service; pump 150 gals 15% Inhibited HCL followed by 3000 gals 2% KCL and spot acid @ 14150'. GIH with 3 1/8" perf gun with 2-3 SPF with 120 deg phasing with 23-gram charges with .041" OD hole. Perf from 12142' to 12003' (46 holes). Pump 30 bbls 2% KCL water and break down formation. GIH with Schlumberger DST tools and test hole. Currently preparing to frac well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title **Sr. Engineering Technician**

Signature

Date

07/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 12 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Elk Resources, Inc.**

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL

5. Lease Serial No.
UTU-75673

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
Ouray Valley Unit

8. Well Name and No.
Huber Federal 26-24

9. API Well No.
43-047-38400

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Update
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	as of 7/25/07

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Update from 7/9/2007 thru 7/25/2007: Frac'd perfs from 14143'-14003' with 88,688 gals gelled water and 121427# 20/40 Versaprop. Flow back frac. Flow test. RU Protechnics, run Spectra Log for perfs from 14143'-14003' and liner top. Set CIBP @ 13971', pressure test CIBP to 4700 psig, dump 12' cement on top of plug. Perf from 13546'-13540', 4 SPF, frac perfs with 500 gals 15% HCl, 24238 gals gelled water, 10,100# 20/40 Versaprop. Screened out with 3 ppg at perfs. Flow back frac, sand bridge in casing. Currently waiting on coiled tbg unit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karin Kuhn

Title **Sr. Engineering Technician**

Signature

Date

07/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 3 U 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Elk Resources, Inc.**3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
Ouray Valley Unit8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Update
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	as of 8/20/07

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations update from 7/26/2007 thru 8/20/2007: RU coiled tbg unit & cleaned out sand to 13700'. Swab perfs f/ 13540'-13546' w/ no shows. Set CIBP @ 13000', dump 2 sx cmt on top of CIBP. GIH w/ 3 1/8" perf gun w/ 3 SPF, 120° phasing, 23-gram charges, .041" diameter. Perf f/ 12428'-32', 12444'-47', 12485'-88', 12496'-98', 12504'-06', 12510'-12511', and 12565'-68' (57 holes total). Swab f/ 12428'-12568'. Acidize w/ 10,000 gals 15% HCL plus bio balls (319 bbls total fluid). Flow back well and swab perfs. GIH w/ 3 1/8" perf gun w/ 3 SPF, 120° phasing, 23-gram charges, .041" diameter. Perf f/ 11707'-12', 11727'-29', 11743'-44', 11775'-79', 11892'-94', 11926'-28' 12009'-11', 12081'-83', 12112'-16', and 12201'-03' (76 holes). Set retrievable bridge plug @ 12303' and packer @ 11620'. Swab test perfs f/ 11707'-12203'. Acidize perfs w/ 5000 gals 15% HCl plus 114 bio balls (189 bbls total fluid). Swab test perfs. Release packer and bridge plug and POH.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Karin Kuhn**Title **Sr. Engineering Technician**

Signature

Date

08/22/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 27 2007

BUREAU OF OIL AND GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

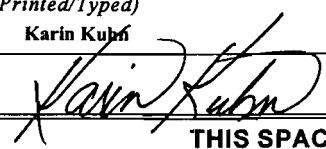
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Ouray Valley Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sold Swab Oil
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations are in progress on the subject well. Approximately 186.22 bbls of swab oil was sold to Chevron on 8/26/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kubo		Title Sr. Engineering Technician
Signature 	Date	08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 29 2007

DIV. OF OIL AND GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Elk Resources, Inc.3a. Address
1401 17th. St., Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL

5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Alter Pipeline Route</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Request ROW</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached are revised plats for the proposed Huber Federal 26-24 pipeline route. Elk still plans to lay a line heading in a westerly direction across Federal lands. The line will then head in a northwesterly and then a northly direction across State, private, and Tribal lands, and tie into an existing pipeline located on the section line of Section 25-T1S-R1E. The approximate total length of the pipeline is 29,775', approximately 4,000' of which will be across Federal lands. We plan to use 3" poly pipe for this low-pressure line. The line will be laid on the surface but will span or bore under the Ouray Valley Irrigation Canal in the SWNE of Section 26. Paleo surveys are currently in progress for the pipeline.

See the attached plats revised 9/24/2007, which shows Elk laying a section of pipeline on Ouray Park land NESE Section 28-T5S-19E. Elk plans to temporarily lay this section of pipeline on the Ouray Park land. However, Elk is requesting right-of-way determination from the BLM for the SESE Section 28-T5S-R19E. See the attached plat which shows this section of pipeline dipping into the SESE Section 28-T5S-R19E on BLM land. Once Elk is granted ROW for that section, the pipeline would be moved onto the BLM land.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kohn

Title Sr. Engineering Technician

Signature

Date

09/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 01 2007

DIV. OF OIL, GAS & MINING

R
19
E

SEE SHEET D2
MATCHLINE

PROPOSED LOCATION:
HUBER FEDERAL #26-24

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

EXISTING 2-TRACK
NEEDS UPGRADED

T5S
T6S

LEGEND:

— PROPOSED ACCESS ROAD
— EXISTING PIPELINE
- - - PROPOSED PIPELINE



ELK RESOURCES, INC.

HUBER FEDERAL #26-24
SECTION 26, T5S, R19E, S.L.B.&M.
2104' FNL 678' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 22 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 09-24-07 P.M.

D1
TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Elk Resources, Inc.

3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL

5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
Ouray Valley Unit8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Update
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	as of 9/25/07

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations update from 8/21/2007 to 9/22/07: RU Halliburton, frac perfs f/ 11707'-12568' w/ 7700 gals 30# Pad, 91,500# 30/50 ceramic proppant, and 88 frac balls. Screened out w/ 46,800# sand left in well bore. Flow back frac. Clean out sand; swab perfs. GIH w/ 3 1/8" OD gun, 120° phasing, 2-3 SPF, 23-gram charges, .041 diameter. Perf f/ 11200'-11001' (40 holes) and f/ 10951'-10883' (30 holes). Swab test perfs f/ 10883'-11200'. Acidize perfs f/ 10883'-11200' w/ 12000 gals 15% HCl. Flow back acid. Swab perfs. Acidize perfs f/ 11001'-11200' w/ 5000 gals 15% HCl plus 60 bio-balls. Flow back acid. Swab test perfs f/ 10883'-10951'. Acidize perfs f/ 10883'-10951' w/ 5000 gals 15% HCl plus 45 bio-balls. Flow back acid and swab test. GIH w/ 3 1/8" OD gun, 120° phasing, 2-3 SPF, 23-gram charges, .041 diameter. Perf f/ 10275'-10744' (45 holes). Swab test perfs f/ 10275'-10744'. Acidize perfs f/ 10275'-10744' w/ 10000 gals 15% HCl plus 68 bio-balls. Flow back acid and swab test. RU PLS w/ logging tools and run temp tracer log f/ 10275'-10744'. Swab perfs f/ 10275'-12568'. Run production equipment. Set pumping unit; put well on pump 9/24/07.

RECEIVED**OCT 04 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 10/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIALForm 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Elk Resources, Inc.**3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
Ouray Valley Unit8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the subject well is trucked by LaPoint Recycle, LaPoint, Utah, or RN Industries, Roosevelt, Utah, to their nearby commercial evaporating pits.

RECEIVED**OCT 04 2007****DIV. OF OIL, GAS & MINING**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Karin Kuhn**Title **Sr. Engineering Technician**

Signature

Date

10/01/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-75673

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA
7. Unit or CA Agreement Name and No.
Ouray Valley Unit
8. Lease Name and Well No.
Huber Federal 26-24

2. Name of Operator
Elk Resources, Inc.

3. Address 1401 17th Street, Suite 700
Denver, CO 80202

3a. Phone No. (include area code)
303-296-4505

9. AFI Well No.
4304738400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Exploratory

At surface 2104' FNL, 678' FEL (SENE)

2104' FNL, 678' FEL (SENE)

At top prod. interval reported below

At total depth 2104' FNL, 678' FEL (SENE)

11. Sec., T., R., M., on Block and
Survey or Area Section 26-T5S-R19E SLB&M

12. County or Parish
Uintah County

13. State
UT

14. Date Spudded
03/10/2007

15. Date T.D. Reached
05/15/2007

16. Date Completed 09/24/2007
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5322' GL, 5346' KB

18. Total Depth: MD 14529'
TVD

19. Plug Back T.D.: MD 13000'
TVD

20. Depth Bridge Plug Set: MD 13000'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL, WST, XPMI, DSN/SDL, Triple Combo, Image Log, CBL, R/A and Temp Surveys

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8", K55	36#	0	2567'		Prem, 975 sx	279 bbls	Surf-Circ	0
8 3/4"	7", P110	26#	0	9856'	4312'	Poz, 1095 sx	541 bbls	Surf-Circ	0
6 1/8"	5", P110	18#	9422'	14520'		Poz, 820 sx	179 bbls	9200'-Calc	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9286.31'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Wasatch	9237	12568	14003'-14143'	3 1/8"	46	CIBP @ 13971'
B)			13540'-13546'	3 1/8"	6	CIBP @ 13000'
C)			10275'-12568'	3 1/8"	248	Open - See Attached
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
	See Attached Sheet

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/24/07	10/2/07	24	→	96	100	32			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA		→	96	100	32	1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Vent, WO Gas Pipeline Hookup

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchesne River	Surface
				Uinta	2596
				Green River	5532
				Douglas Creek	8209
				Wasatch	9237
				Mesaverde	13521
				Lower Mesaverde	13806

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Detailed Csg Record, Perf Record, & Acid/Frac Record, Cmt Job Sum.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 10/04/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Huber Federal 26-24
4304738400
SENE Section 26-T5S-R19E
Attachment to Well Completion Report

23. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT/(#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP***	AMOUNT PULLED
26"	20"	52.7#	0	60		RdyMix - 5yds		Surf-CIR	0
12 1/4"	9 5/8" - K55	36#	0	2567		HCL - 660 sx	278.9	Surf-CIR	0
						PremV - 165 sx		Surf-CIR	0
						Neat - 150 sx		Surf-CIR	0
8 3/4"	7" - P-110	26#	0	9856'	4312'	Poz - 1045 sx	374.7		0
						HiFill - 560 sx	and		0
						Poz - 50 sx	165.8	Surf-CIR	0
6 1/8"	5" - P-110	18#	9422	14520		Poz - 820 sx	179 bbls	9200' - Calc	0

See Attached Cmt Job Summaries

26. Perforation Record

Perf Depth	No. Holes	Status	Perf Depth	No. Holes	Status	Perf Depth	No. Holes	Status
14003'-14143'	46	CIBP @ 13971	11775'-11779'	12	Open	10552'-10526'	12	Open
13540'-13546'	6	CIBP @ 13300	11743'-11744'	6	Open	10275'-10278'	6	Open
12565'-12568'	9	Open	11727'-11729'	6	Open			
12510'-12511'	6	Open	11707'-11710'	10	Open			
12504'-12506'	6	Open	11194'-11200'	12	Open			
12496'-12498'	6	Open	11106'-11114'	16	Open			
12485'-12488'	9	Open	11001'-11007'	12	Open			
12444'-12447'	9	Open	10945'-10951'	12	Open			
12428'-12432'	12	Open	10932'-10934'	6	Open			
12201'-12203'	6	Open	10907'-10910'	6	Open			
12112'-12116'	12	Open	10883'-10885'	6	Open			
12081'-12083'	6	Open	10741'-10744'	9	Open			
12009'-12011'	6	Open	10731'-10734'	6	Open			
11926'-11928'	6	Open	10685'-10687'	6	Open			
11892'-11894'	6	Open	10660'-10662'	6	Open			
Total	151			131			18	

27. Acid, Fracture, Treatment, Cement Squeeze, etc. Record

Depth Interval	AMOUNT AND TYPE OF MATERIAL
10685'-10985'	Whipstock Plug, 75 sx Class G, .75% CFR-3, .25% HR-5, 17.50#, 0.94 Yield, 3.34 gal/sk
14003'-14143'	88688 gals gelled water, 121,427# 20/40 VersaProp
13540'-13546'	500 gals 15% HCl, 24,238 gals gelled water, 10,100# 20/40 VersaProp, screened out w/ 3 ppg @ perms
12428'-12568'	10,000 gals 15% HCl, plus bio-balls
11707'-12201'	5,000 gals 15% HCl, plus 114 bio balls
10883'-11200'	12,000 gals 15% HCl, plus 105 bio balls
11001'-11200'	5,000 gals 15% HCl, plus 60 bio balls
10883'-10951'	5,000 gals 15% HCl, plus 45 bio balls
10275'-10744'	10,000 gals 15% HCl, plus 68 bio balls

JOB SUMMARY

4982731

Tuesday, March 20, 2007

SIGNATURE

ALLIBURTON JOB LOG

TICNEL #
4982731

TICKET DATE
3/20/2007

REGION
NORTH AMERICA LAND

NWA / COUNTRY
Rocky Mountains

BDA / STATE
UT

COUNTY
UINTAH

MBU ID / EMPL #
364677

H.E.S EMPLOYEE NAME
CLAY SHEFFER

PSL DEPARTMENT
Cementing

LOCATION
Vernal, Utah

COMPANY
ELK PETROLEUM

CUSTOMER REP. PHONE
KENNY NEILSON

TICKET AMOUNT

WELL TYPE

$$\text{API/UWI} =$$

WELL LOCATION
UINTAH COUNTY

DEPARTMENT
Cementing

JOB PURPOSE CODE

Description
9-5/8" SURFACE

LEASE / WELL #
HUBER FEDERAL

Well No.	26-24
----------	-------

SEC 7

Type 2

ENG

[illegible]

CEMENT JOB SUMMARY SHEET

Job Type

9-5/8" SURFACE

Casing	Size	Weight	Grade	Measure d Depth
Surface	9-5/8"	36#		2586'
Intermediate				
Production				
Tubing				
Drill Pipe				
Open Hole				

CEMENT DATA

Spacer	BBL Bbls FRESH		
Cement 1	HLC		660 Sacks
Additives	.125#/SK POLY-E-FLAKE 1%CALCIUM CHLORIDE		
	Weight (lb/gal) 12.80	Yield (cuft/sk) 1.80	Water (gal/sk) 9.67
Cement 2	PREM V		165 Sacks
ADDITIVES	2% CALCIUM CHLORIDE .125#/SK POLY-E-FLAKE		
	Weight (lb/gal) 15.60	Yield (cuft/sk) 1.20	Water (gal/sk) 5.25
CEMENT 2	NEAT		150 Sacks
Additives	2%CALCIUM CHLORIDE		
	Weight (lb/gal) 15.80	Yield (cuft/sk) 1.20	Water (gal/sk) 5.11

Displacement	8.33 (lb/gal)	Displacement Type	Fresh Water
---------------------	----------------------	--------------------------	--------------------

CEMENTING EQUIPMENT

Provider			
Guide Shoe	1 ea.	Centralizers	10 ea.
Float Shoe	ea.	Plug Type	1 ea.
Float Collar	1 ea.	Limit Clamp	ea.
Weld-A	ea.		

HALLIBURTON JOB LOG						TICKE 5039341	TICKET DATE 4/12/2007
REGION NORTH AMERICA LAND		MWA / COUNTRY Rocky Mountains		BDA / STATE UTAH		COUNTY UINTAH	
MBU ID / EMPL # 121420		H.E.S. EMPLOYEE NAME KEN A. DEARING (435) 828-4513		PSL DEPARTMENT Cementing			
LOCATION Vernal, Utah		COMPANY ELK PETROLEUM		CUSTOMER REP / PHONE KENNETH NEILSON			
TICKET AMOUNT		WELL TYPE 02 GAS		APU/WI # 43-047-3840000			
WELL LOCATION GUSHER, UT		DEPARTMENT Cementing		JOB PURPOSE CODE		Description 7.0" 2-STAGE INTERMED	
LEASE / WELL # HUBER FEDERAL		Well No. 26-24		SEC / SEC / 26 TWP / 5S RNG / 19E		TWP / RNG	
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps T C	Press.(PSI) Tbg Csg	Job Description / Remarks	
4/12/2007	1800					CREW CALLED OUT	
	1845					PRE TRIP SAFETY MEETING	
	2000					ARRIVE ON LOCATION	
	2005					LOCATION ASSESMENT AND SAFETY MEETING	
	2030					SAFETY HUDDLE-RUN CEMENTER TOOL	
	2230					CO.MAN RELIZED TO MANY JOINTS OF CASING WERE	
						RAN BEFORE CMTR. TOOL	
4/13/2007	0015					CASERS TRY TO LAY DOWN CASING	
	0100					COULD NOT LAY DOWN CASING-SCALDING THREADS	
						RUINING THE JOINTS OF CASING	
	0115					CO.MAN DECIDES TO LEAVE CASING WERE IT IS	
	0130					CASERS RESUME RUNNING CASING	
	0230					SAFETY HUDDLE-SPOT EQUIPMENT	
	0245					SAFETY HUDDLE-START RIGGING UP IRON	
	0400					CASING ON BOTTOM-RIG CIRCULATING	
	0530					SAFETY MEETING WITH RIG CREW AND CO.MAN	
	0600					TEST MUD LINE-GET MUD TO TRUCK	
	0614				6000	SAFETY HUDDLE-TEST PUMPS AND LINES	
	0619	5			70	START FRESH AHEAD	
	0621	5	10		260	END FRESH-START SUPER FLUSH	
	0627	3	20		160	END SUPER FLUSH-START FRESH SPACER	
	0631	7	10		500	END SPACER-START 14.7 # CEMENT (1045 sks)	
	0722		221.5			END CEMENT-SHUT DOWN	
	0723					SAFETY HUDDLE-OPEN HEAD DROP PLUG	
	0727	6			130	START MUD DISPLACEMENT	
	0756	2.3	160		20	SLOW RATE TO PASS PLUG THROUGH TOOL	
	0803	6	185		70	INCREASE RATE	
	0814	6	255		250	CATCH CEMENT PRESSURE	
	0826	4.5	320		1365	SLOW RATE	
	0831	4	345		1575	SLOW RATE	
	0843	2.5	370		1800	SLOW RATE	
	0845	2.5	375		2000	BUMP PLUG	
	0845				2450	PRESSURE 480psi OVER-SHUT DOWN	
	0847					CHECK FLOATS-FLOATS HOLD	
	0854					SAFETY HUDDLE-OPEN HEAD DROP OPENING TOOL	
	0915	1.5			20	START PUMPING TO OPEN TOOL	
	0916	1.5	1		300	PRESSURE TO 800psi-TOOL OPENS	
	0917	3	2		50	INCREASE RATE-CLEAR TOOL	
	0924		20			SHUT DOWN	
	0925					SAFETY HUDDLE-SWAP LINES TO RIG	
	0928					RIG STARTS PUMPING	
						CO. CALLED TO PAGE	

HALLIBURTON JOB LOG

TICKET

5039341

TICKET DATE

4/12/2007

REGION
NORTH AMERICA LAND

NWA / COUNTRY
Rocky Mountains

BDA / STATE
UTAH

COUNTY
JINTAH

MBU ID / EMPL #

121420

H.E.S. EMPLOYEE NAME
KEN A. DEARING (435) 828-4513

PSL DEPARTMENT

Cementing

LOCATION
Vernal, Utah

COMPANY
ELK PETROLEUM

KENNETH NEILSON

WELL TYPE
02 GAS

API/UWI #

43-047-3840000

WELL LOCATION
GUSHER, UT

DEPARTMENT
Cementing

JOB PURPOSE CODE

Description	Frequency	Severity	Impact	Mitigation
<p>1. High - Significant impact on project timeline and budget.</p> <p>2. Medium - Moderate impact on project timeline and budget.</p> <p>3. Low - Minimal impact on project timeline and budget.</p>	<p>1. High - Significant impact on project timeline and budget.</p> <p>2. Medium - Moderate impact on project timeline and budget.</p> <p>3. Low - Minimal impact on project timeline and budget.</p>	<p>1. High - Significant impact on project timeline and budget.</p> <p>2. Medium - Moderate impact on project timeline and budget.</p> <p>3. Low - Minimal impact on project timeline and budget.</p>	<p>1. High - Significant impact on project timeline and budget.</p> <p>2. Medium - Moderate impact on project timeline and budget.</p> <p>3. Low - Minimal impact on project timeline and budget.</p>	<p>1. High - Significant impact on project timeline and budget.</p> <p>2. Medium - Moderate impact on project timeline and budget.</p> <p>3. Low - Minimal impact on project timeline and budget.</p>

Description	Quantity	Unit
7.0" 2-STAGE INTERMED		

LEASE / WELL #

Well No.
26-2

SEC /

SEC / 26 TWP / 5S RNG / 19E

TWP 1

RNG

[illegible]

CEMENT JOB SUMMARY SHEET

Job Type 7.0" 2-STAGE INTERMEDIATE

				Measure
Casing	Size	Weight	Grade	d Depth
Surface	9-5/8"			2564.0'
Intermediate	7.0"	26#	P110	9855.55'
Production				
Tubing				
Drill Pipe				
Open Hole	8-3/4"			10026.0'

CEMENT DATA

Spacer 10-20-10bbls Bbls H2O-SUPER FLUSH-H2O

Cement 1 50/50 POZ 1,045 Sacks
Additives 2%GEL,0.6%HALAD-322,5%SALT(BWOW),.125#/SK.POLY-E-FLAKE,2%MICROBOND-M,0.3%SUPER-CBL.

Weight (lb/gal) 14.70 Yield (cuft/sk) 1.19 Water (gal/sk) 4.88

Cement 2 HI-FILL 560 Sacks
ADDITIVES 16%GEL,1%EX-1,10#/SK.GILSONITE,.125#/SK.POLY-E-FLAKE,0.2%HR-7,3%SALT(BWOC).

Weight (lb/gal) 11.00 Yield (cuft/sk) 3.81 Water (gal/sk) 22.90

CEMENT 2 50/50 POZ 50 Sacks
Additives 2%GEL,0.6%HALAD-322,5%SALT(BWOW),.125#/SK.POLY-E-FLAKE.

Weight (lb/gal) 14.40 Yield (cuft/sk) 1.21 Water (gal/sk) 5.23

Displacement 9.20 (lb/gal) **Displacement Type** WBM

CEMENTING EQUIPMENT

Provider	HES			
Guide Shoe	ea.	Centralizers	7.0"	24 ea.
Float Shoe	1 ea.	Plug Type	2-STAGE-7.0"	1 ea.
Float Collar	1 ea.	Limit Clamp		3 ea.
Weld-A	2 ea.			

JOB SUMMARY

5115027

Sunday, May 20, 2007

North America

NWA / COUNTRY
Rocky Mountains

UTAH

UINTAH

Vernal, Utah

COMPANY:
ELK PETROLEUM

PSL DEPARTMENT
Cementing
CUSTOMER REP / PHONE
KENNY NIELSON

TICKET AMOUNT

WELL TYPE	
-----------	--

API WELL NO.
43-047-3840000

LA POINT

DEPARTMENT
ZONAL ISOLATION

SAP BOMB NUMBER	JOB TYPE 5" PRODUCTION LINER
-----------------	--

LEASE NAME
HUBER FEDERAL

Well No.	26-24
----------	-------

SEC/TWP/RNG
SEC 26 TWP 5 S RNG 19 E

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)

HRS

HRS

HRS

HR3

10.0	GRIFFIN, SHANE 245589	10.0	MARTINEZ, WESLEY TWS
10.0	ESTEP, KEN SR 121420	10.0	VILLARREAL, JOSE TWS
10.0	RICHMOND, SHANE 241364	10.0	McLEAN, DANIEL 419186
10.0	ROBBINS, RICHARD 398049	10.0	ANDERSON, TYLER 392904

H.E.S. UNIT #S / (R / T MILES)

R / T MILES

R / T MILES

R/T MILES

R / T MILES

10286390	30	10804475-10025082	3
10547381	30	10248059	3
10708077-10714600	30	10896154	3
10897817-10574660	30		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Date	Called Out 20-May-07	On Location 20-May-07	Job Started 20-May-07	Job Completed 20-May-07
Time	0130	0445	1105	1315

Well Data							
Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Surface	USED	26.0	9 5/8		SURFACE	2,564	
Intermediate	USED	20.3	7		SURFACE	9,804	
Production	NEW	18.0	5		9423	14,522	
Tubing							
Drill Pipe	USED	13.3	3 1/2		SURFACE	9,423	
Open Hole							Shots/Ft.
Perforations							
Perforations							
DV Tool							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/20/07	10.00	5/20/07	2.00	SEE JOB LOG
Total	10.00	Total	2.00	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

[illegible]

Summary

Circulating	Displacement	Preflush:	Gal - BBI	25 BBL	Type:	TUNED SPACER
Breakdown	Maximum	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Lost Returns		Excess /Return	Gal BBI		Calc.Disp I BBL	93H20,65 MUD
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		9,200	Actual Disp.	93H20,63MUD
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl-Gal	
Shut In: Instant	5 Min. 15 Min.	Cement Slurry:	Gal - BBI		#VALUE!	
		Total Volume	Gal - BBI			

Frac Ring #1	Frac Ring # 2	Frac Ring # 3	Frac Ring # 4
---------------------	----------------------	----------------------	----------------------

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE 

SIGNATURE

HALLIBURTON JOB LOG						TICKET DATE		
REGION				NWA / COUNTRY		TICKET DATE		
NORTH AMERICA LAND				Rocky Mountains		5/20/2007		
MBU ID / EMPL #				H.E.S EMPLOYEE NAME		COUNTY		
				SHANE GRIFFIN 245589		UINTAH		
LOCATION				COMPANY		PSL DEPARTMENT		
Vernal, Utah				ELK PETROLEUM		Cementing		
TICKET AMOUNT				WELL TYPE		CUSTOMER REP / PHONE		
				02 GAS		KENNY NIELSON		
WELL LOCATION				DEPARTMENT		APIUM #		
LA POINT				ZONAL ISOLATION		43-047-3840000		
LEASE / WELL #				TWP /		Description		
HUBER FEDERAL				SEC 26 TWP 5 S RNG 19 E		5" PRODUCTION LINER		
Well No.				RNG				
26-24								
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps T	C	Press.(PSI) Tbg	Csg	Job Description / Remarks
	0445							On Location
	08:30							Rig Up Complete
	08:35							Rig Circulating Gas out of Mud
	10:20							Safety Meeting
	10:56							Swapped over to Halliburton
	11:06					5000		Pressure test to 5000 psi
	11:08							Pressures test complete
	11:12	4				1700		Start Fresh ahead
	11:15	4				1900		Start Tuned Spacer
	11:23	4				590		Start Cement
	11:29	4						Good Returns
	11:37	4				655		50 bbl Cement Away
	11:49	4						Good Returns
	11:57	4				293		140 bbl Cement Away
	12:12							Cement Done
	12:17	4						Plug Gone
	12:17	4				83		Displacement starts
	12:22	4	20			84		20 bbl away
	12:26	4	36			1200		Caught pressure, 1200 psi
	12:28	4	40			1444		40 bbl away
	12:32	4	60			1200		60 bbl away
	12:34	2	64					Slow to 2 bpm
	12:36	2	69			1750		Picked up plug
	12:39	3	73			2200		Rate to 3 bpm
	12:40	3						Good Returns
	12:41	3	80			2302		80 bbl away
	12:44							Shut down for mud
	12:48	3						Started to pump mud
	12:58	3	120			3208		120 bbl away
	13:00							Good Returns
	13:03	2	135			2942		Slow to 2 bpm
	13:03	2	135			2942		135 bbl away
	13:08							Mud shut down to truck
	13:14					3400		Plug Bumped
	13:14					5200		Pressure to seat hanger, 5200 psi
	13:19							Pressure bled off, floats held, 2 bbl mud back

CEMENT JOB SUMMARY SHEET

Job Type

5" PRODUCTION LINER

				Measure
Casing	Size	Weight	Grade	d Depth
Surface	10°	26		2,564
Intermediate	7	20.3		9,804
Production	5	18		14,522
Tubing				
Drill Pipe	3 1/2	13.3		9,423
Open Hole				

CEMENT DATA

Spacer	25 BBL Bbls TUNED SPACER		
Cement 1	50/50		820 Sacks
Additives	2%GEL,2%MICROBOND-M,.3%HALAD-344,.2%HALAD-413		
	Weight (lb/gal) 14.30	Yield (cuft/sk) 1.23	Water (gal/sk) 5.39

ADDITIVES **.2%HR-601,.25%HR-25,.3% SUPER CBL**

CEMENT 2	Sacks
Additives	
Weight (lb/gal)	Yield (cuft/sk)
	Water (gal/sk)

Displacement	(lb/gal)	Displacement Type
---------------------	-----------------	--------------------------

CEMENTING EQUIPMENT

Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	ea.
Float Collar	ea.	Limit Clamp	ea.
Weld-A	ea.		



43-047-38400

October 10, 2007

Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Request for Administrative Approval of Exception Location
Utah Code R-649-3-3 (1.2)
Huber Federal 26-24 Well
T5S-R19E, Section 26
Uintah County, Utah

Gentlemen:

Elk Resources, Inc., as operator of the well Huber Federal 26-24 located within the Ouray Valley Unit Area, respectfully requests administrative approval of the said well's location from Green-River Wasatch interval as provided in Utah Code Rule R-649-3-3.

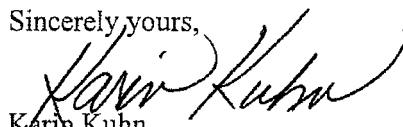
The well was permitted to be drilled to the Mesaverde formation within the 400 feet square "window" as provided in R-649-3-2. However, following testing of this zone, Elk and its working interest partner, Newfield Production Company have completed the well up hole in the Wasatch interval. Such interval at this location is subject to the Board's 1975 Order (modified in 1985 to include Section 26, T5S-R19E) creating 640 acre spacing unit and provides the well be located a minimum of 1,320' from the exterior boundary. El Paso E&P Company, L.P. is the only "owner" of within 460' of the "producing" zone within the spaced interval. There are no direct or diagonally offsetting drilling units that will be affected by the well (adjacent Section 25 is not subject to the Board orders and the adjacent and offsetting drilling units are more 1,320' from the well).

Huber Federal 26-24 Well
Page 2,
October 10, 2007

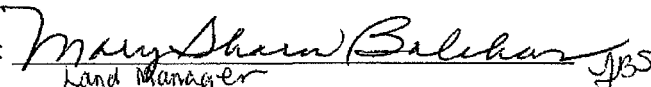
El Paso has consented to the Huber Federal 26-24 exception location in the spaced interval in writing as indicated below which will allow the Division to administratively approve the location for the Huber Federal 26-24 well.

Should you have any questions in this regard, please advise.

Sincerely yours,


Karin Kuhn
Sr. Engineering Technician

El Paso E&P Company, L.P. as owner of record within 460' of the Huber Federal 26-24 well and the adjacent tract in offsetting Section 25 hereby consents to the Huber Federal 26-24 well location.

By: 
Land Manager JBS
Date: October 10, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Elk Resources, Inc.**3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL5. Lease Serial No.
UTU-756736. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
Ouray Valley Unit8. Well Name and No.
Huber Federal 26-249. API Well No.
43-047-3840010. Field and Pool, or Exploratory Area
Exploratory11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NTL-4A- Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Authorization to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Vent/Flare Gas

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk Resources, Inc. is requesting authorization to vent/flare gas until we are able to obtain approval from the BLM to construct and complete our pipeline hookup to a gas sales line for the subject new oil well. Attached are copies of volume statements from the vent line at the tank battery. The vented volumes are well below 75 mcf/d. Currently we are venting an average of 45+ mcf/d after lease use.

Elk has successfully received ROW approval from tribal and some private surface owners to lay our pipeline. We are currently waiting for approval from SITLA.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 10/24/07
BY: [Signature]
* 1800 mcf/month allowed by rule

COPY SENT TO OPERATOR

Date: 10/29/07
initials: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin KuhnTitle **Sr. Engineering Technician**

Signature

Date

10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

OCT 22 2007

DIV. OF OIL, GAS & MINING

MEASUREMENT CONCEPTS INC

lindakskuer@aol.com * 1393 Kate Cameron Drive * Cheyenne, WY 82009 * 800-718-4716

ELK RESOURCES, INC.
PO BOX 817
ROOSEVELTUT 84066
375 WEST 2000 SOUTH

Volume Statement
Location: 024/

Huber Federal 26-24
Paragon Automation

Date	ExtC	Psic	RotC	TemC	Hours	Diff	Psia	Temp	Mcf	MMBtu
09/19/07 0	10	114	24	74	4.0	2.67	22.56	74.0	12	19
09/20/07 0	1	6	2	67	0.3	5.42	16.00	67.0	2	2
09/21/07 0	32	416	91	68	15.3	2.05	20.90	68.0	37	59
09/22/07 0	14	251	65	65	10.9	1.08	14.91	65.0	17	26
09/23/07 0	21	250	56	60	9.4	2.45	19.93	60.0	25	39
09/24/07 0	5	106	31	52	5.2	0.77	11.69	52.0	5	10
09/25/07 0	20	264	60	62	10.1	1.99	19.36	62.0	24	37
09/26/07 0	21	260	61	60	10.2	2.26	18.17	60.0	25	39
09/27/07 0	68	673	143	69	24.0	3.54	22.15	69.0	78	124
09/28/07 0	65	658	143	69	24.0	3.39	21.24	69.0	75	118
09/29/07 0	58	635	143	60	24.0	2.90	19.72	60.0	68	107
09/30/07 0	60	643	143	63	24.0	3.02	20.22	63.0	70	110
					161.6					690

Master Information:

Moi/Dd/Yrs	Orifice	Tube	Diff	Static	Temp	Rotation	Flags	Atm	PBase	TBase
09/19/07 0	1.250	2.007	100	100	0 to 150	168	FADXR8	12.07	14.7300	60.00

Analysis Information:

Moi/Dd/Yrs	C1	C2	C3	IC4	NC4	IC5	NC5	C6	C7	C8	CO2	N2	Sg	Btu/cf
09/19/07 0	60.150	15.874	12.297	2.161	3.864	1.133	1.127	1.644	0.000	0.000	1.154	0.636	0.455	1.584

MEASUREMENT CONCEPTS INC

lindaksquier@aol.com * 1393 Kate Cameron Drive * Cheyenne, WY 82009 * 800-718-4716

ELK RESOURCES, INC.
PO BOX 817
ROOSEVELTUT 84066
375 WEST 2000 SOUTH

Volume Statement
Location: 024/

Huber Federal 26-24
Paragon Automation

Date	ExtC	PsIC	RotC	TomC	Hours	Diff	Psia	Temp	Mcf	MMBtu
10/01/07 0	56	629	143	63	24.0	2.75	19.35	63.0	65	103
10/02/07 0	54	614	143	63	24.0	2.69	18.44	63.0	63	99
10/03/07 0	55	635	142	67	23.9	2.60	20.00	67.0	64	101
10/04/07 0	59	645	143	67	24.0	2.90	20.34	67.0	68	108
10/05/07 0	51	618	143	60	24.0	2.36	18.68	60.0	60	94
10/06/07 0	51	614	141	58	23.7	2.40	18.96	58.0	60	94
10/07/07 0	51	612	143	60	24.0	2.41	18.32	60.0	60	94
10/08/07 0	51	606	143	62	24.0	2.46	17.96	62.0	60	94
10/09/07 0	48	764	142	66	23.9	1.37	28.95	66.0	56	89
10/10/07 0	4	60	0	65	1.5	1.54	44.44	65.0	5	8
					217.1				561	883

Master Information:

Mo/Dd/Yr s	Orifice	Tube	Diff	Static	Temp	Rotation	Flags	Atm	PBase	TBase
09/19/07 0	1.250	2.067	100	100	0 to 150	168	FADXR6	12.07	14.7300	60.00

Analysis Information:

Mo/Dd/Yr s	C1	C2	C3	IC4	NC4	IC5	NC5	C6	C7	C8	CO2	N2	Sg	Btu/cf
09/19/07 0	60.150	15.874	12.257	2.161	3.864	1.133	1.127	1.644	0.000	0.000	1.154	0.636	.9455	1.584

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-75673
2. Name of Operator Elk Resources, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Ouray Valley Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Section 26-T5S-R19E, SLB&M, 2104' FNL, 678' FEL		8. Well Name and No. Huber Federal 26-24
		9. API Well No. 43-047-38400
		10. Field and Pool, or Exploratory Area Exploratory
		11. County or Parish, State Uintah, Utah

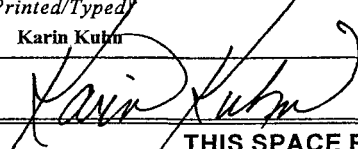
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a site security diagram for the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

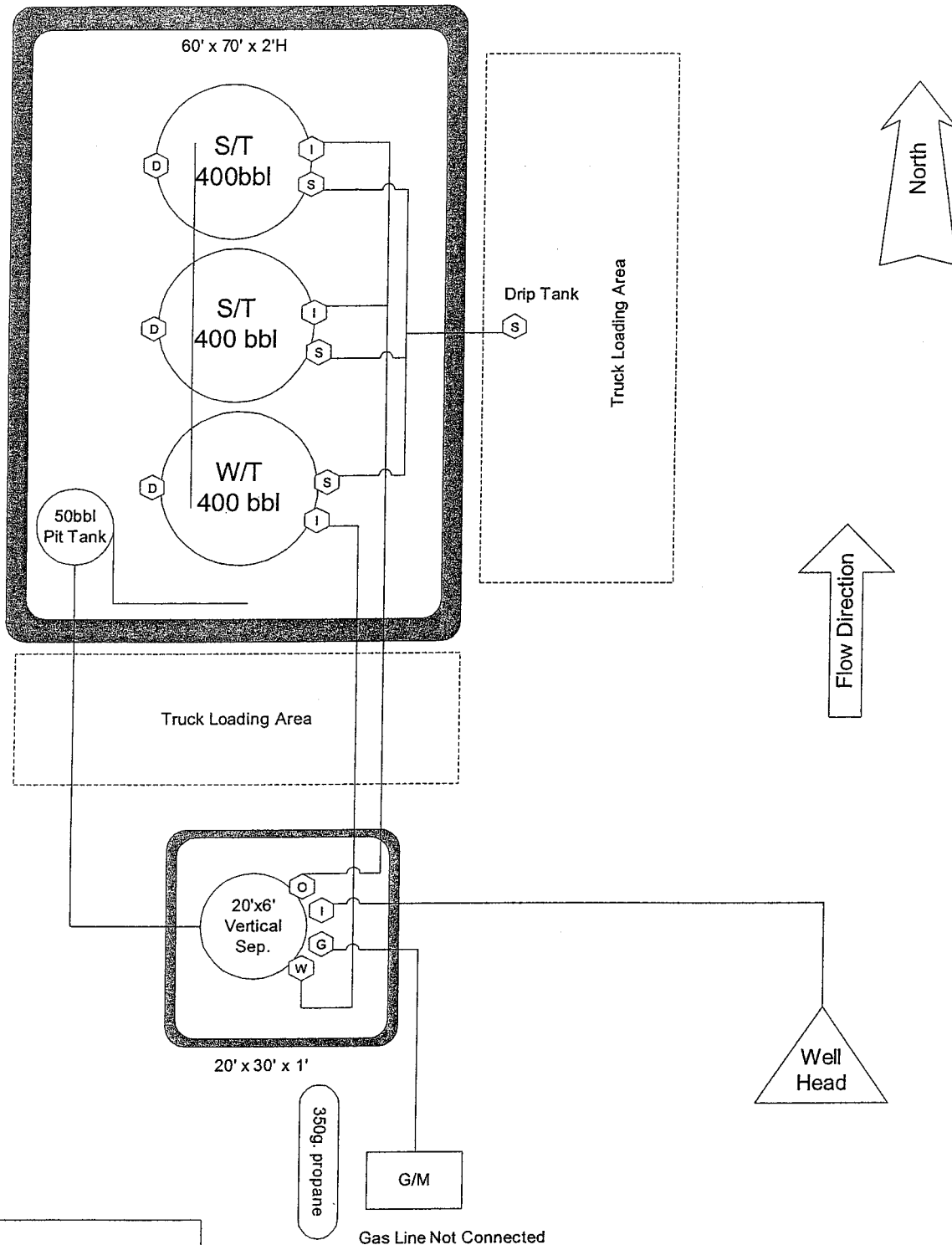
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 22 2008

DIV. OF OIL, GAS & MINING



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Elk Resources, Inc.

Huber Federal 26-24
 SE/NE Sec. 26, Twp. 6S, Rge. 19E
 Uintah County, Utah
 October, 2007

Pit (1)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/11/2008

FROM: (Old Operator): N2755-Elk Resources, Inc. 1401 17th St, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3480-Elk Resources, LLC. 1401 17th St, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505
---	--

CA No.				Unit:		OURAY VALLEY			
WELL NAME		SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/29/2008
- a. Is the new operator registered in the State of Utah: NO Business Number: _____
- b. If **NO**, the operator was contacted on: 4/29/2008
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/13/2008 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/13/2008
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/29/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/29/2008
- Bond information entered in RBDMS on: 4/29/2008
- Fee/State wells attached to bond in RBDMS on: 4/29/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: ok

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000135
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Bond was amended from Elk Resources, Inc to Elk Resources, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

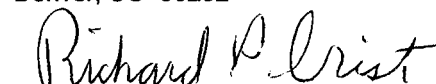
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

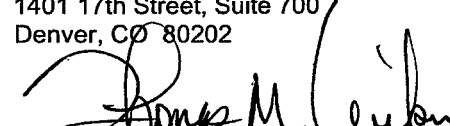
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: ELK RESOURCES, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aurora "Deep" Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: See Attached List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: See List
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: See Attached List
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

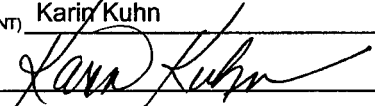
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 11, 2008, Elk Resources, LLC became the operator of the wells on the attached list.

Previous Operator:
ELK RESOURCES, INC. (N2755)
a Texas limited liability company
1401 17th Street, Suite 700
Denver, CO 80202

Richard P. Crist
Executive Vice President Business Development

New Operator:
ELK RESOURCES, LLC N3480
a Texas limited liability company
1401 17th Street, Suite 700
Denver, CO 80202

Thomas M. Wilson
CEO

BLM BOND = UTB000135
State + Fee BOND = B000969

NAME (PLEASE PRINT) Karin Kuhn	TITLE Sr. Engineering Technician
SIGNATURE 	DATE 4/14/2008

(This space for State use only)

RECEIVED

APR 24 2008

well_name	sec	tpw	rng	api	entity	lease	well	stat	flag	qtr_qtr	unit	l_num
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	P	C	SENE	OURAY VALLEY	UTU-75673
OURAY VLY FED 12-42	12	060S	190E	4304738931		Federal	GW	APD	C	SESW	OURAY VALLEY	UTU-76261
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C	SWSW	OURAY VALLEY	UTU-76260
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641		State	GW	APD	C	NWNW	OURAY VALLEY	ML-50608
OURAY VLY ST 36-32-5-19	36	050S	190E	4304739642		State	GW	NEW	C	NESW	OURAY VALLEY	ML-50608
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C	SENW	OURAY VALLEY	UTU-085214
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C	SESW	OURAY VALLEY	UTU-085214



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

UTU-0143511, et al.

BLM Bond Number: UTB000135

Surety Bond Number: B000971

March 13, 2008

NOTICE

Elk Resources, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202

U.S. Specialty Insurance Co.
13403 Northwest Freeway
Houston, Texas 77040

MERGER RECOGNIZED

We received acceptable evidence of the merger of Elk Resources, Inc. into Elk Resources, LLC. Elk Resources, LLC is the surviving entity. This recognition is effective February 6, 2008, as certified by the Secretary of State, State of Texas.

We have documented the merger by copy of this notice in the oil and gas lease files identified on the enclosed exhibit. We have also updated our automated records. We compiled the exhibit from leases shown on our automated records system and any list of leases you provided. The exhibit also reflects serial numbers of agreements where you are the operator. We are notifying the Minerals Management Service and all Bureau of Land Management (BLM) offices of the merger by copies of this notice.

If you find additional leases where the merging parties maintain an interest, please contact this office. We will document the records under our jurisdiction, and if the leases are under the jurisdiction of another State Office, we will notify them.

This merger affects the following bond(s) held by the BLM:

BLM Bond Number: UTB000135	Amount: \$ 25,000	Surety/Other Identifier: B000971
BLM Bond Number: UTB000299	Amount: \$ 5,000	Surety/Other Identifier: B004125

We have updated our bond file and automated system to reflect the merger. If the principal's/obligor's name also changed, we have updated our records to reflect the correct name. No rider is necessary as the change occurred by operation of law. We are in the process

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

of determining the total liability for the leases affected by the merger and may require increased coverage in a later action.

If you have any questions, please contact Leslie Wilcken at (801) 539-4112.

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

1-Exhibit: List of Leases

cc (w/encl):

MMS-MRM, Attn: (Leona Reilly)

State of Utah, DOGM

Vernal Field Office

Branch Chief, Lands & Reality

Merger/Name Change File

Connie Seare

Dave Mascarenas

Susan Bauman

Electronic copies (w/encl):

BLM_Bond_Surety

BLM_Fluids_Forum

Lease #	Agreement #	
UTU-0143511	UTU-82456X	Aurora (Deep)
UTU-0143512	UTU-82456A	
UTU-04378	UTU-84716X	Ouray Valley
UTU-21308	UTU-86071X	N Horseshoe
UTU-74417		Bend (Pending)
UTU-75092		
UTU-75093		
UTU-75673		
UTU-76259		
UTU-76260		
UTU-76261		
UTU-78445		
UTU-80689		
UTU-82565		
UTU-82566		
UTU-82567		
UTU-85219		
UTU-85487		
UTU-85488		
UTU-85489		
UTU-85589		
UTU-85590		
UTU-85591		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
UTU-75673

6. If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Resources, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

7. If Unit of CA/Agreement, Name and/or No.
Ouray Valley Unit

8. Well Name and No.
Huber Federal 26-24

9. API Well No.
43-047-38400

10. Field and Pool or Exploratory Area
Moffat Canal/Wasatch/GR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2104' FNL, 678' FEL
SENE Section 26-T5S-R19E, SLB&M

11. Country or Parish, State
Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk plans to start work immediately to recompleat the subject well to the Wasatch and Green River production zones. The well will be perforated from 7790' to 10,166' and frac with a five-stage fracture treatment. Attached is the proposed work plan.

COPY SENT TO OPERATOR

Date: 7-7-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/3/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

Case# 139-42

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature [Signature]

Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 19 2008

DIV. OF OIL, GAS & MINING

**Elk Resources Inc
Huber Federal #26-24
Wasatch Transition/Green River Recompletion
AFE# 18302
REVISED 6/17/08 – Five stages**

<u>WELL NAME:</u>	Huber Federal #26-24
<u>A.P.I. No.:</u>	4304738400
<u>SURFACE LOCATION:</u>	SENE Section 26-T5S-R19E
<u>ESTIMATED ELEVATIONS:</u>	G/L – 5322' KB – 5346'
<u>TOTAL DEPTH:</u>	14529'
<u>PBTD:</u>	13000'
<u>PRODUCTION CASING:</u>	7" 26# P-110 to 9856' 9960 psi burst/6230 psi collapse 6.276" ID, 6.151" drift
<u>LINER:</u>	5" 18# P-110 from 9428' to 14529' 13940 psi burst/13470 psi collapse 4.276" ID, 4.151" drift

OBJECTIVE

It is planned to perforate and sand frac the Wasatch transition zone, and the Green River zones.

This well was TD'd in May 2007 and completed in the Wasatch producing 100 BOPD/12 BWPD/100 MCFD using a rod pump. Current Wasatch production is 45 BOPD/2 BOPD/40 MCFD.

GENERAL WORK PLAN

Indicated intervals (table attached) will be perforated at 3spf, 120 deg phasing, using 19 gm charges for 0.4" holes and 26.5" length. The first stage will address the Wasatch transition zone (not yet opened), and the next four stages will open the

Green River intervals. Staging will be accomplished via wireline set composite frac plugs. The five stages will total 720,000 lbs of tempered LC 20/40 sand (resin coated Ottawa) at 1 to 5 ppg concentration, in 24 lb crosslinked gel (BJ's VISTAR).

1. Spot frac tanks and fill with **fresh** water (12000 bbls are needed). **(NOTE: BJ's Vistar gel system is incompatible with KCl. BJ will add ClayTreat (ammonium chloride) for clay stabilization.)**
2. With well pumping, circulate 75 bbls of diesel with paraffin chemicals down the casing on the day prior to rigging up to pull the pump.
3. MIRU pulling unit.
4. POOH with rods, and pump, laying down.
5. Install tested BOP. POOH with tubing, laying down.
6. RDMO the pulling unit until ready to drill out the composite plugs.

Wasatch Transition Interval (Stage One)

7. RU wireline **and crane**. Install composite bridge plug in 5" liner at approximately 10200 ft. (midway between casing collars)
8. Pressure test the plug and casing to 7000 psi.
9. Perforate the Wasatch Transition zone from 9706 to 10166 (selected intervals shown on attached table.)
10. RU frac equipment. RU Protechnic to tag the proppant.
11. Pump 15% HCL and bioballs to ball out new perforations.
12. Pump sand frac to the selected Wasatch interval according to design (140,000 lbs of tempered 20/40 sand at 1 to 5 ppg in 24 lb crosslinked gel pumped at 80 BPM and approximately 4000 psi).

Green River Interval #1A (Stage Two)

13. Install composite frac plug (flow thru) in 7" casing at approx 9600 ft (midway between casing collars).
14. Perforate the Green River Interval #1 from **8870 to 9071** (selected intervals shown on attached table).
15. Pump 15% HCL and bioballs to ball out new perforations.
16. Pump sand frac of the interval according to design. (**140,000** lbs of tempered 20/40 sand at 1 to 5 ppg in 24 lb crosslinked gel at 60 BPM and approximately 3300 psi).

Green River Interval #1B (Stage Three)

17. Install composite frac plug (flow thru) in 7" casing at approx **8860** ft (midway between casing collars).
18. Perforate the Green River Interval #1 from **8809 to 8688** (selected intervals shown on attached table).

19. Pump 15% HCL and bioballs to ball out new perforations.

20. Pump sand frac of the interval according to design. (**88,000** lbs of tempered 20/40 sand at 1 to 5 ppg in 24 lb crosslinked gel at 60 BPM and approximately 3150 psi).

Green River Interval #2 (Stage Four)

21. Install composite frac plug (flow thru) in 7" casing (midway between casing collars) at approx 8600.

22. Perforate selected intervals of Green River Interval #2 from 8230 to 8440 (selected intervals shown on attached table).

23. Pump 15% HCL and bioballs to ball out new perforations.

24. Pump sand frac of the interval according to design. (144,000 lbs of tempered 20/40 sand at 1 to 5 ppg in 24 lb crosslinked gel at 60 BPM and approximately 3000 psi).

Green River Interval #3 (Stage Five)

25. Install composite frac plug (flow thru) in 7" casing (midway between casing collars) at approx 8200.

26. Perforate selected intervals of Green River from 7790 to 8174 (selected intervals according to attached table).

27. Pump 15% HCL and bioballs to ball out new perforations.

28. Pump sand frac of the upper Green River interval according to design. (200,000 lbs of tempered 20/40 sand at 1 to 5 ppg in 24 lb crosslinked gel at 60 BPM and approximately 2900 psi).

29. Record shut in pressures. Begin flowback immediately.

30. After flowback pressure is down, drill out composite plugs using aerated fluid.

31. Swab to clean up gel and sand.

32. Rerun tubing, pump and rods.

33. Install new pumping unit.

34. Produce to sales. Report rates and fluid levels.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Revert,
Other: Recompletion

2. Name of Operator
Elk Resources, LLC

3. Address 1401 17th Street, Suite 700
Denver, CO 80202

3a. Phone No. (Include area code)
303-296-4505

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2104' FNL, 678' FEL (SENE)

2104' FNL, 678' FEL (SENE)

At top prod. interval reported below

At total depth 2104' FNL, 678' FEL (SENE)

14. Date Spudded 08/18/2008 Recompletion 15. Date T.D. Reached 07/16/2008 Recompletion

16. Date Completed 07/18/2008
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 14529'
TVD

19. Plug Back T.D.: MD 12895'
TVD

20. Depth Bridge Plug Set: MD 13000'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Tracer Survey

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8", K55	36#	0	2567'		Prem, 975 sx	279 bbls	Surf-Circ	0
8 3/4"	7", P110	26#	0	9856'	4312'	Poz, 1095 sx	541 bbls	Surf-Circ	0
6 1/8"	5", P110	18#	9422'	14520'		Poz, 820 sx	179 bbls	9200'-Calc	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9285'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			7790'-8071'		494	Open
B) Wasatch Transition			9706'-10166'	.38	117	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Attached Sheet	See Attached Sheet

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/18/08	7/21/08	24	→	0	0	160			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA		→	0	0	150		Producing-Pumping off frac water	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 06 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Vent. WD Gas Pipeline Hookup

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchenne River	Surface
				Uinta	2536
				Green River	5532
				Douglas Creek	8209
				Wasatch	9237
				Mesaverde	13521
				Lower Mesaverde	13808

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **Frac Record**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn

Title Sr. Engineering Technician

Signature Karin Kuhn

Date 08/06/2008

Title 18 U.S.C. Section 1001 and Title 49 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

26. Perforation Record

Perf Depth	No. Holes	Status	Perf Depth	No. Holes	Status	Perf Depth	No. Holes	Status
10158-10166		Open	8804-8809		Open	8078-8082		Open
10104-10111		Open	8759-8770		Open	8062-8068		Open
9806-9810		Open	8688-8698		Open	8020-8021		Open
9796-9802		Open		71		7991-7995		Open
9759-9784		Open	8436-8440		Open	7956-7960		Open
9746-9750		Open	8409-8414		Open	7944-7948		Open
9706-9711		Open	8378-8390		Open	7862-7869		Open
	117		8320-8328		Open	7842-7848		Open
9067-9071		Open	8302-8306		Open	7790-7798		Open
8998-9002		Open	8242-8246		Open		175	
8935-8940		Open	8230-8234		Open			
8914-8920		Open		123				
8890-8904		Open	8168-8174		Open			
8882-8885		Open	8156-8160		Open			
8870-8878		Open	8144-8148		Open			
	125					TOTAL	611 Holes	

27. Acid, Fracture, Treatment, Cement Squeeze, etc. Record

Depth Interval	AMOUNT AND TYPE OF MATERIAL
10166'-9706'	Acidz w/5905 gals 15% HCL, 150 bioballs, frac w/15000# 100 mesh, 135,467# tempered resin-coated 20/40, 1741 bbls 2400 Vistar w/claytreat @ 1-5 ppg
8870'-9071'	Acidz w/5000 gals 15% HCL & 150 bioballs, frac w/10,000# 100 mesh, 141,189# tempered resin-coated 20/40, 1282.8 bbls 2400 Vistar at 1-5 ppg
8804'-8698'	Frac w/5000# 100 mesh, 88,392# tempered resin-coated 20/40, 990 bbls 2400 Vistar at 1-5 ppg
8440'-8230'	Acidz w/5233 gals 15% acid and 150 bioballs, frac w/5000# 100 mesh, 142,791# tempered resin-coated 20/40, 1489.7 bbls 2400 Vistar at 1-5 ppg
8174'-7790'	Acidz w/6132 gals 15% HCL, 100 bioballs, frac w/5060# 100 mesh, 211,062# tempered resin-coated 20/40 in 2103 bbls of 2400 Vistar at 1-5 ppg

RECEIVED

AUG 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75673

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Ouray Valley Unit

8. Well Name and No.
Huber Federal 26-24

9. API Well No.
43-047-38400

10. Field and Pool or Exploratory Area
Moffat Canal/Wasatch/GR

11. Country or Parish, State
Utah County, UT

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Resources, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Fence, Sec., T., R., M., or Survey Description)
2104' FNL, 678' FEL
SENE Section 26-T5S-R10E, SLS&M

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on 6/18/2008 to recompleate subject well. Set composite bridge plug @ 10260'. Perf Wasatch Transition zone @ 10158'-10166', 10104'-10111', 9806'-9810', 9796'-9802', 9759'-9764', 9746'-9750', 9706'-9711' (117 holes). Acidized from 10166'-9706' with 5905 gals 15% HCL and 150 bioballs. Frac from 10166'-9706' with 15000# 100 mesh, 135,467# tempered resin-coated 20/40 in 1741 bbls 2400 Vistar with claytreat at 1-5 ppg (Stage 1). Set flow thru plug @ 9398'. Perf Green River from 9067'-9071', 8996'-9002', 8935'-8940', 8914'-8920', 8896'-8904', 8882'-8885', 8870'-8878' (125 holes). Acidize perfs from 8870'-9071' with 5000 gals 15% HCL and 150 bioballs. Frac from 8870'-9071' with 10,000# 100 mesh, 141,189# tempered resin-coated 20/40 in 1282.8 bbls 2400 Vistar at 1-5 ppg (Stage 2). Set flow-thru plug @ 8834'. Perf Green River from 8804'-8809', 8759'-8770', 8688'-8696' (71 holes). Frac Green River zones 8804'-8696' with 5000# 100 mesh, 88,392# tempered resin-coated 20/40 in 996 bbls 2400 Vistar at 1-5 ppg (Stage 3). Set flow-thru plug at 8595'. Perf Green River from 8436'-8440', 8409'-8414', 8378'-8390', 8320'-8328', 8302'-8306', 8242'-8246', 8230'-8234' (123 holes). Acidize from 8440'-8230' with 5233 gals 15% acid and 150 bioballs. Frac from 8440'-8230' with 5000# 100 mesh, 142,781# tempered resin-coated 20/40, 1489.7 bbls 2400 Vistar at 1-5 ppg (Stage 4). Set composite flow-thru plug @ 8190'. Perf Green River from 8168'-8174', 8156'-8160', 8144'-8148', 8078'-8082', 8062'-8068', 8020'-8021', 7991'-7995', 7956'-7960', 7944'-7948', 7862'-7869', 7842'-7848', 7790'-7798' (175 holes). Acidize from 8174'-7790' with 6132 gals 15% HCL and 100 bioballs. Frac from 8174'-7790' with 5080# 100 mesh, 211,002# tempered resin-coated 20/40 in 2103 bbls of 2400 Vistar at 1-5 ppg (Stage 5). Flow back well. Drill out plug @ 8190', circ tubing down to plug at 8580'; no plug. Circ down to 8830' and begin drilling out plugs (2nd plug fell to 3rd plug). Drill out plug @ 9398'. Wash and ream to 10180'. Circ foam air mixed water to recover frac fluid. Flow back well. Wash and ream to plug at 10,260'. Circ foam air with water to recover frac fluid. Run Protechnics Tracer log from 7250' to 10244'. Drill out CBP @ 10260'. Wash and ream to PBTD @ 12995'. Run production equipment; return well to production on 7/18/2008. Currently pumping off frac water.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 08/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Resources, LLC Operator Account Number: N 3480
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738400	Huber Federal 26-24	SENE	26	5S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15966	15966	6/18/2008	8/6/08		
Comments: Recompleted to Green River; producing from GR and Wasatch zones.						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

8/6/2008

Title

Date

RECEIVED

AUG 06 2008

(5/2000)

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2008

FROM: (Old Operator): N3480-Elk Resources LLC 1401 17th Street, Suite 700 Denver, CO, 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N2695-Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO, 80202 Phone: 1 (303) 382-4480
--	--

CA No.			Unit:		Ouray Valley			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	P
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/12/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/12/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/12/2008
- a. Is the new operator registered in the State of Utah: Business Number: 5693265-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: Okay
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/12/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/12/2008
- Bond information entered in RBDMS on: 8/12/2008
- Fee/State wells attached to bond in RBDMS on: 8/12/2008
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB00192
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B001834
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~Huber Federal 26-24-5-10~~ **UTU 75673**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ELK RESOURCES LLC **N 3480**

3a. Address
1401 17th Street, Suite 700
Denver, Co 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 26-T5S-R19E

7. If Unit of CA/Agreement, Name and/or No.
OURAY VALLEY

8. Well Name and No.
HUBER 26-24-5-19

9. API Well No.
43-047-38400

10. Field and Pool or Exploratory Area
OURAY VALLEY

11. Country or Parish, State
UINTAH, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk Resources LLC designates Newfield Production Company as it's designated operator effective August 1, 2008.

BLM Bond No **UTB00192**

APPROVED 8/1/21/08

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Newfield Production Company
1001 17th Street, Suite 2000
Denver Colorado 80202

Name **Gary J. Dicker**

Signature **[Signature]**

Title **President**

Date **7-9-08**

(303) 382-4480

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Signature **James M. Gibson**

Title **CEO**

Date **7-9-2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 12 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 26, 2009

*Huber Fed 26-24
43-047-38400
PA formation =
GR-WS
entity 15966*

Thomas G. Funk
Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

Re: Initial Wasatch-Green River *= 15966*
Formation Participating Area "A"
Ouray Valley Unit
Uintah County, Utah

Dear Mr. Funk:

The Initial Wasatch-Green River Formation Participating Area "A", Ouray Valley Unit, UTU84716A, is hereby approved effective as of August 17, 2007, pursuant to Section 11 of the Ouray Valley Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Green River Formation Participating Area "A" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 26-24, API No. 4304738400 located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 26, Township 5 South, Range 19 East, SLM&B, Federal Unit Tract No. 4, on Federal Lease UTU75673, as a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Green River Formation Participating Area "A", Ouray Valley Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUN 30 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75673			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: HUBER FED 26-24			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FNL 0678 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 05.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047384000000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells enhance Newfield's secondary recovery project. Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech DATE 8/31/2009			

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/1/2012

FROM: (Old Operator):

N2695- Newfield Production Company
 1101 17th Street Ste 2000
 Denver CO 80202

Phone: 1 (435) 646-3031

TO: (New Operator):

N3730-Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street Ste 200
 Denver CO 80202

Phone: 1 (720) 420-3200

CA No.

Unit:

Ouray Valley Unit

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2012
- a. Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: Yes
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2012
- Bond information entered in RBDMS on: 2/28/2012
- Fee/State wells attached to bond in RBDMS on: 2/28/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/29/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000486
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/28/2012

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>SEE ATTACHMENT</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>SEE ATTACHMENT</u>
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC <u>N3730</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>SEE ATTACHMENT</u>
3. ADDRESS OF OPERATOR: 1875 LAWRENCE STREET, Ste 200 <u>CITY</u> DENVER <u>STATE</u> CO <u>ZIP</u> 80202		7. UNIT or CA AGREEMENT NAME: <u>SEE ATTACHMENT</u> *
PHONE NUMBER: (720) 420-3200		8. WELL NAME and NUMBER: <u>SEE ATTACHMENT</u> *
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>SEE ATTACHMENT</u>		9. API NUMBER: <u>SEE ATTACHMENT</u> *
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <u>SEE ATTACHMENT</u>
COUNTY: <u>UINTAH</u>		
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.

The previous owner/operator was:

Newfield Production Company N2695
1001 17th Street, Suite 2000
Denver, CO 80202

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTAB000486

Newfield Production Company

Print Name: Daryll T. Howard Title: Sr. Vice President

Seller Signature: D. T. Howard Date: _____

Ute Energy Upstream Holdings LLC

NAME (PLEASE PRINT) Todd Kalstrom TITLE Vice President of Land 11/30/11
SIGNATURE Todd Kalstrom DATE Ute Energy Upstream Holdings LLC

(This space for State use only)

APPROVED 213913012* except 43047 32784

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 23 2012

DIV. OF OIL, GAS & MINING

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)
OURAY VALLEY UNIT

well_name	sec	tpw	rng	api	entity	lease	well	stat	c
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	S	
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	OW	S	
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

Ouray Valley

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Effective 11/30/2012

Ouray Valley Unit

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
OURAY VLY FED 3-41	03	060S	190E	4304738932	18647	Federal	OW	DRL
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643	18857	Federal	OW	DRL
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644	18858	Federal	OW	DRL
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	S
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

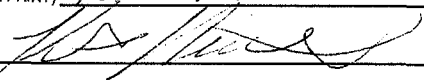
Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE 	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining
amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75673
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: HUBER FED 26-24
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2104 FNL 0678 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 26 Township: 05.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047384000000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well just came back on-line and should be converted from Shut-In to Producing.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 13, 2014		
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A	DATE 3/13/2014	